District . PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

Submi	to Appro	priate District Office
•		5 Copies

All Plantage Page	District IV 2040 South Pa	acheco,	Santa f	Fe, NM 87	505			S	anta	Fe, NM	875	505				☐ AM	ENDED REPOR	
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