District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Lergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 Instructions on back State Lease - 6 Copies

Submit to Appropriate District Office Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Operator Name and Address. QECEIVED 10GRID Number												GRID Number	
SDX Resources, Inc. P. O. Box 5061							³ API Number						
Midland, TX 79704							OCT - 2 1996 30-015-29				। ५ - २५ ।५५		
⁴ Property Code						1 P	roperty Name 'Well No.					· Well No.	
015	Conoco 7 State				OIL CON. DIV. 17					17			
						⁷ Surface	Location DIST, 2						
UL or lot no.	Lor lot so. Section T		Township Ra		Lot Idn	Feet from the	North/South	line	Feet from the	ect from the East/We		County	
G	7	19	9S 29E			2584	North		1350			Eddy	
Proposed Bottom Hole Location If Different From Surface													
UL er lot no.	Section	Town	ship	Range	Let Ida	Feet from the	North/South	line	Feet from the	East/W	est line	County	
	•	ed Pool I	* * *		" Proposed Pool 2								
Millman QN-GR-SA, East (46555)													
							/Rotary 4 Lease Type Code 45 Ground Level El				and Level Elevation		
" Work Type Code			14	Well Type	Code 13 Cable		Rotary				3377		
N				0	Rotary			S "Contractor			M Spud Date		
14 Multiple			17 Proposed Depth			QN-GR-SA	nauon			Co			
No			3	1001		<u> </u>	United Drlg Co. 10/10/96					/10/96	
					and Cement Program Setting Depth Sacks of Cement Estimated TOC								
Hole Size 12-1/411			Casing Size			Casing weight/foot		350 t		350 sxs C1			
7-7/8"				/8 ^{FF}	24# 14#		31001		350 sxs Po				
	,,,									+ 400 sxs Lit		nt ID-1	
												0-4-96	
								C		V Lou	~ he	+ APF	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive													
sone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Plan to drill a 12-1/4" hole to approximately 350 and set 8-5/8" surface casing													
@ 350'. Circulate Class C cement. Drill 7~7/8" hole to total depth of 3100'. Run open hole logs. Run 5-1/2" casing and circulate cement. Perforate the													
QN-GR-SA and stimulate as necessary for optimum production.													
Permitted as as a standard location in State 7 Leasehold Waterflood Project													
(R-10589) as per OCD Order No. R 10533.													
²⁸ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:							Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name:							Tide: OISTRICT II SUPERVISOR						
Jánice Courtney Tide: Regulatory Tech							Approval Date: 10-3-96 Expiration Date: 10-3-97						
Date:	rect) Phone:	-	——————————————————————————————————————	Conditions of Approval:								
10/0			1	(05 176	Li Li	Attached D							