

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29199

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Conoco 7 State

8. Well No.

17

9. Pool name or Wildcat

Millman, QN-GR-SA (46555)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

APR 08 1997

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX. 79704

4. Well Location

Unit Letter G : 2584 Feet From The North Line and 1350 Feet From The East Line

Section 7

Township 19S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3377

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add perfs in GR 2237-2610' ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 12/6/96. TD reached 12/13/96. Completed & ready to produce 1/19/97.
Casing: 8-5/8" 24#, set @ 359', cmted w/350 sxs Prem Plus.
5-1/2" 14#, set @ 3002' KB, cmted w/300 sxs 50/50 Poz + 500 sxs 65/35 Poz.
2-7/8" tbg @ 2803'. Perfs: 2770-2778', total 22 holes, 2 spf.
Treatment: 3000 g. 15% NEFE and frac'd w/12,600 g. 20# XL Borate gel + 28,000# 16/30 sd.
Completion rate: 8 BO, 20 MCF, 30 BW.

Propose to TOH w/rods & pump & tbg. TIH w/RBP & set + 2700'. Circulate hole w/2% KCl. Test csg, plug & BOP. Perforate 1 spf as follows: 2237', 41', 52', 2268', 72', 86', 98', 2323', 67', 69', 2408', 22', 24', 56', 61', 78', 80', 2534', 46', 52', 90', 2606', 08', and 2610, total 24 holes. Spot acid across all perfs, approx 3500 gals of 15% NEFE. Zone will be swbd tested. If frac'd is needed, 40,000 gals of X/L Borate gel w/90,000# 16/30 sd will be used. Will retrieve RBP and test zone. Work will start immediately.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Janice Courtney

TITLE Regulatory Tech

DATE 4/1/97

TYPE OR PRINT NAME

Janice Courtney

915/685-1761
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APR 9 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: