

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-29245

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-6096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
State "B"

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ AUG 25 1997

2. Name of Operator
Mewbourne Oil Company

8. Well No. 4

3. Address of Operator
P.O. Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat
Cemetery Morrow (Gas)

4. Well Location
Unit Letter E : 1650' Feet From The North Line and 660' Feet From The West Line
Section 33 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3487 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/9/97 MIRU United Drilling. Spud 14 3/4" surface hole @ 7:30 PM 8/4/97. Drilled hole to 102' and lost all returns. Pumped 10 yds of redi-mix. WOC 13 hours. Drilled out and continued drilling 14 3/4" hole to 1118'. Ran 26 jts of 9 5/8" 36# J-55 LT&C casing and set at 1112'. BJ Services cemented with 200 sx thixotropic 'H' with 10% All, 10#/sk gilsonite, and 1/4#/sk celloflake mixed at 14.6#/gal, 1.52ft³/sk, and 6.15 gal/sk, 250 sx 35/65 Poz with 5 #/sk gilsonite, 2% CaCl mixed at 12/6#/gal, 1.39ft³/sk, and 9.91 gal/sk, and 200 sx 'C' with 2% CaCl mixed at 14.8#/gal, 1.34 ft³/sk, and 6/34 gal/sk. Displaced plug with 82.6 bbls fresh water. Bumped plug from 310 psi to 600 psi. Did not circulate cement. WOC 4 hrs. Ran temperature survey. Found top of cement at 66'. Received permission to redi-mix casing. Redi-mix casing to surface with 13 yds. RDMO United Drilling rig. WO Patterson Rig #3.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erik L. Hoover TITLE District Manager DATE 8/21/97

TYPE OR PRINT NAME Erik L. Hoover

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 23 1997

CONDITIONS OF APPROVAL, IF ANY: