

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box 1980, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

CLSF  
BLM  
BDM  
SLH

WELL API NO. 30-015-29245

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
NSL-R-10621

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
P.O. Box 5270 Hobbs, N.M. 88241

4. Well Location  
Unit Letter E 1650 Feet From The North Line 660 Feet From The West Line  
Section 33 Township 19-S Range 25-E NMPM Eddy County

10. Date Spudded 08/04/97 11. Date T.D. Reached 09/22/97 12. Date Compl. (Ready to Prod.) 10/15/97 13. Elevations (DF & RKB, RT, GR, etc.) 3483'GL 3494DF 3496KB 14. Elev. Casinghead

15. Total Depth 9600' 16. Plug Back T.D. 9570' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7650'-7726' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run HALS-PEX FMI-NGT 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1112	14 3/4	650 sx	TOC 66' Redimix
7"	29	9600	8 3/4	1400 sx	Circ.

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7850	-

26. Perforation record (interval, size, and number)  
7650-7726 4SPF 305H

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 7650-7726 AMOUNT AND KIND MATERIAL USED 7000 gal 20% HCL acid

28. PRODUCTION

Date First Production 10/13/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible Pump Well Status (Prod. or Shut-in) Prod

Date of Test 10/12/97 Hours Tested 24 Choke Size open Prod'n For Test Period Oil - Bbl. 260 Gas - MCF 860 Water - Bbl. 254 Gas - Oil Ratio 3307 cf/bbl

Flow Tubing Press. 240 Casing Pressure 200 Calculated 24-Hour Rate Oil - Bbl. 260 Gas - MCF 860 Water - Bbl. 254 Oil Gravity - API - (Corr.) 45.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Thurman

30. List Attachments  
Logs Dir Surv. Rept. C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brent Thurman Printed Name Brent Thurman Title Dist. Manager Date 11/13/97