

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1st
210-2824

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993
Case Designation and Serial No.

NM-12833

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL of Section 11-T19S-R25E (Unit E, SWNW)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Rio Penasco MF Fed Com #2
9. API Well No.

30-015-29255

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn., No.
11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

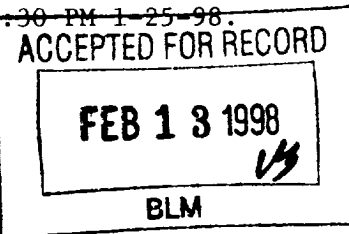
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8130'. Reached TD at 10:00 AM 1-23-98. Ran 199 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 (639.45'); 51 joints of 7" 26# J-55 (2085.09'); 122 joints of 7" 23# J-55 (4982.13'); 1 joint of 7" 26# N-80 (19.90') and 9 joints of 7" 26# J-55 (371.06') (Total 8097.63') of casing set at 8095'. Float shoe set at 8095'. Float collar set at 8053'. DV tool set at 7002'. Bottom marker set at 7393'. Top marker set at 366' (spacer joint). Cemented in two stages as follows: Stage 1: 200 sacks Super C Modified, .35#/sack FL25, .35#/sack FL52 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 6:15 AM 1-25-98. Bumped plug to 1500 psi for 1 minute. Stage 2: 800 sacks Class H (65-35-6), 5#/sack gilsonite, 5#/sack salt, 5/10% FL52 and 1/4#/sack celloflake (yield 2.08, weight 12.46). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 12:15 PM 1-25-98. Bumped plug to 3500 psi for 1 minute, OK. WOC. Released rig at 4:30 PM 1-25-98.

Waiting on completion unit.



14 I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Feb. 5, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date