

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
311 S 1st
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rio Penasco MF Fed Com #2

9. API Well No.

30-015-29255

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 11-T19S-R25E (Unit E, SWNW)

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-3-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP. Tested casing to 1600 psi. TIH with bit, collars and tubing. Drilled out DV tool at 6991'. Tested casing to 1900 psi. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 7946'. Displaced casing with 2% KCL. Pulled bit up to 7870'.
2-4-98 - Pickled tubing with 250 gallons 20% iron control HCL acid. TOOH. Rigged up wireline. TIH with casing guns and perforated 7844-7849' w/12 .42" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7790'. Swabbing.
2-5-98 - Swabbed. Shut well in.
2-6-98 - Loaded tubing with 2% KCL water. Unset packer. TOOH. TIH with RBP and tubing. Set RBP at 7829' and tested to 2500 psi. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7816-7821' w/12 .42" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7752'. Swabbing.
2-7-98 - Flow test. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. Pulled up and set RBP at 7790'. Tested to 1900 psi. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7680-7764' w/40 .42" holes as follows: 7680-7694', 7702-7707', 7716-7718', 7732-7740' and 7758-7764' (1 SPF - Canyon). TOOH with casing guns

14 I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Feb. 18, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title ORIG. SGD. DAVID R. GLASS

Date

FEB 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side