

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12833

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rio Penasco MF Fed Com #2

9. API Well No.

30-015-29255

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn., No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Section 11-T19S-R25E (Unit E, SWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze perforations  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-17-98 - Moved in and rigged up pulling unit.

6-18-98 - Nippled down wellhead and installed BOP. TOOH with tubing and sub pump. TIH w/RBP, packer and tubing to 3840'. Shut down due to high winds.

6-19-98 - Finished TIH with RBP, packer and tubing. Rigged up wireline. Set RBP at 7802' and tested to 1600 psi. TOOH with tubing and packer. Dump bailed 400# of sand on top of RBP. Set retainer at 7660'. Rigged down wireline. TIH with 2-7/8" tubing and sting into retainer. Load and pressure annulus to 1000 psi. Established injection rate into perfs. 7680-7764' thru 2-7/8" tubing of 3 BPM at 0 psi. Mixed and pumped 789 sacks of nitrified Class C cement (300 scf/bbl N2) and .18 gps foamer. Tailed in with 200 sacks Class H, 10% thixad, 1% CaCl2, 3#/sack gilsonite and 1/4#/sack celloflake. With 149 sacks of tail cement in formation, perforations 7680-7764' squeezed to 3500 psi. Sting out of retainer and reversed casing clean. TOOH with tubing. Shut down.

6-20-22-98 - WOC. Prep to drill out.

6-23-98 - TIH with bit, collars and 2-7/8" tubing. Rigged up power swivel and drilled out cement retainer at 7660'. Drilled out cement below retainer. Fell out of cement at 7768'. Dropped down and reversed sand off top of RBP at 7802'. TOOH. Shut down.

6-24-98 - TIH with retrieving tool and tubing. Reversed 160 bbls off top of RBP at 7802' with 2% KCL water. Latched onto RBP and unset RBP. Well went on strong vacuum. Started

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date June 26, 1998

RECEIVED FOR RECORD  
PETER W. CHESTER

Date

JUL 15 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side