

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South 1st St, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-29258**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG  
BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location  
Unit Letter **B** **990** : Feet From The **North** Line and **1,650** Feet From The **East** Line  
Section **26** Townshi **19S** Range **25E** NMPM **Eddy** County

7. Lease Name or Unit Agreement Name  
**Morris Arco 26**

8. Well No.  
**#2**

9. Pool name or Wildcat  
**Cemetery - Morrow**

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3,418' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <b>Production Casing and Cement</b> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Drilled to 8,025'. C&C hole. RU and ran 211 jts 7" 23# & 26# L80 & K55 STC & BTC casing. Set casing at 8,025'. Pump 1st stage using 100 sacks cement. No returns. Full returns when opened DV tool. Pump 2nd stage using 500 sacks cement + additives. Circ 136 sacks cement to pit. WOC. Pump 3rd stage using 800 sacks cement + additives. No returns. Ran temperature survey, TOC at 5,631'. ND Borehole Casing and release rig.

RECEIVED

JAN 02 1997

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Drilling and Production DATE 12/20/96  
TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE 505/397-4186

(This space for State Use)

APPROVED BY R. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_