

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

Confidential

WELL API NO.
30-015-29258

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P.O. Box 823085, Dallas, TX 75382-3085

7. Lease Name or Unit Agreement Name
Morris Arco 26

8. Well No.
#2

9. Pool name or Wildcat
Kess Ranch
Upper Penn.

4. Well Location
Unit Letter B : 990 Feet From The North Line and 1,650 Feet From The East Line
Section 26 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 11/19/96
11. Date T.D. Reached 12/17/96
12. Date Compl. (Ready to Prod.) 2/19/97
13. Elevations (DF & RKB, RT, GR, etc.) 3,418' GR
14. Elev. Casinghead 3,431' KB

15. Total Depth 8,025'
16. Plug Back T.D. 7,934'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,781' - 7,812' (OA)

20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
DLL/LDT/CNL/GR

22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,100'	14-3/4"	700 sx	NA
7"	23 & 26#	8,025'	8-3/4"	1,400 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,815'	7,770'

26. Perforation record (interval, size, and number)
7,781' - 7,812' (OA)
125 holes 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7,781' - 7,812' (OA) 6,000 20% NEFE acid.

PRODUCTION

28. Date First Production 2/19/97
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) SI

Date of Test 2/21/97
Hours Tested 24
Choke Size NA
Prod'n For Test Period 0
Oil - Bbl. 0
Gas - MCF 562
Water - Bbl. 4108
Gas - Oil Ratio NA

Flow Tubing Press. NA
Casing Pressure NA
Calculated 24-Hour Rate 0
Oil - Bbl. 0
Gas - MCF 562
Water - Bbl. 4108
Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By Matt Lee

30. List Attachments

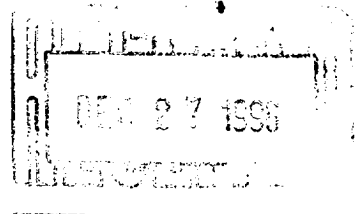
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr. of Drilg. & Date 3/17/97

Nearburg Producing Co any
Morris Arco 26 #2
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT



287	1-1/4
572	2-1/4
682	2
887	1-1/2
1,100	1
1,569	1-1/4
2,038	1-1/4
2,538	1-1/2
3,014	1
3,484	1
3,895	1
4,367	1-1/2
4,620	1-3/4
4,745	1-3/4
4,997	1-1/4
5,280	1-1/4
5,534	1-3/4
5,852	1-3/4
6,350	1-1/2
6,849	2
7,070	1-1/2
7,569	1
7,819	1/2

By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 20th day of December, 1996, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.

Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000

