

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29258

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Morris Arco 26

Well No.
2

9. Pool name or Wildcat
 Cemetery - Morrow

Confidential

OCT 1997
 OIL CONSERVATION DIVISION
 STATE OF NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Nearburg Producing Company

3. Address of Operator
 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

4. Well Location
 Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line

Section 26 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 09/29/97	11. Date T.D. Reached 10/06/97	12. Date Compl. (Ready to Prod.) 10/14/97	13. Elevations (DF & RKB, RT, GR, etc.) 3,418' GR	14. Elev. Casinghead 3,431' KB
15. Total Depth 9,610'	16. Plug Back T.D. NA	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/>	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/LDT/CNL/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,100'	14-3/4"	700 sx cmt	NA
7"	23 & 26#	8,025'	8-3/4"	1,400' sx cmt	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
None

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Did not produce

Test Witnessed By
Matt Lee

30. List Attachments
C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 2/29/98