

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29261

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

4. Well Location
Unit Letter C: 169 Feet From The North Line and 1349 Feet From The West Line
Section 13 Township 19S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 4

8. Well No.
8

9. Pool name or Wildcat
Millman QN-GB-SA, East

10. Date Spudded
11-29-96

11. Date T.D. Reached
12-5-96

12. Date Compl. (Ready to Prod.)
12-13-96

13. Elevations (DFA & RKB, RT, GR, etc.)
3399' GR 3405' KB

14. Elev. Casinghead
3402

15. Total Depth
2700'

16. Plug Back T.D.
2660'

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
0-2700'

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2324-2487

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	421'	12 1/4"	260 sx. circ. to surf.	
5 1/2"	15.50	2680'	7 7/8"	875 sx. circ. to surf.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) One shot at each of the following depths: 2324, 2326, 2328, 2330, 2351, 2353, 2361, 2400, 2419, 2439, 2441, 2443, 2459, 2461, 2463, 2465, 2483, 2487	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2324-2487	2400 gals 15% Fercheck SC acid
		83,200 lbs. 16/30 sand
		57,600 lbs. 12/20 sand

PRODUCTION							
Date First Production 12-13-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 16' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-30-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 10	Water - Bbl. 430	Gas - Oil Ratio 769
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 13	Gas - MCF 10	Water - Bbl. 430	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

William M. Kincaid

Printed Name

William M. Kincaid

Title

Petroleum Eng.

Date 1-4-97