' Submit 3 Copies	State of New	u Marian	CISE	
to Appropriate District Office	Energy, Minerals and Natur		th	Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	TION DIVISION	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe,		30-015-29264	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				
			6. State Oil & Gas Lease No OG-784	<b>x</b>
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON N IOPOSALS TO DRILL OR TO DEE RVOIR. USE "APPLICATION FOF 2-101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agre 8910169240	
1. Type of Well: OIL GAS WELL X WELL	·····	A 122	East Millman F Tract 4	ool Unit
2. Name of Operator	OTHER		8. Well No.	
Stephens & Johnson Ope 3. Address of Operator	rating Co.	RECEIVED	11	
P O Box 2249, Wichita	Falls, Texas 76307-22	249 OCD - ARTESIA	9. Pool same or Wildcat Millman QN-GB-S	A. East
4. Well Location	Feet From The South		· · · · · · · · · · · · · · · · · · ·	
	rea riom ineSouth_	Line and 0°155	Feet From The	East Line
Section 12	Township 19S	Range 28E ther DF, RKB, RT, GR, etc.)	NMPM Eddy	County
	<u> </u>	381' KB		
	Appropriate Box to Indica			
	_	SUB	SEQUENT REPOR	T OF:
				G CASING
	CHANGE PLANS		OPNS. X PLUG AN	
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER:		
<ol> <li>Describe Proposed or Completed Operativork) SEE RULE 1103.</li> </ol>	tions (Clearly state all pertinent detail:	s, and give pertinent dates, includ	ing estimated date of starting an	y proposed
1. Spudded 12 1/4" hole surface csg. and ceme	ented w/260 sx. of ce	ment. Cement circ	ilated to surface	WOC 18 hma
2. Drilled 7 7/8" hole t Cemented with 900 sx.	ented w/260 sx. of cented w/260	<pre>ment. Cement circ . 5 1/2". 15.50#/f</pre>	lated to surface	WOC 18 hrs.
<ol> <li>2. Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>3. Perforated Grayburg f</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ . wing depths: 2340	. WOC 18 hrs. 599' KB. 12:45 AM
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement cormation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid.	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505.	. WOC 18 hrs. 599' KB. 12:45 AM ,2344,2348, Acidized
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement cormation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid.	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505.	. WOC 18 hrs. 599' KB. 12:45 AM ,2344,2348, Acidized
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand frac</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement cormation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid.	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505.	. WOC 18 hrs. 599' KB. 12:45 AM ,2344,2348, Acidized
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand frac</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement cormation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid.	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505.	. WOC 18 hrs. 599' KB. 12:45 AM ,2344,2348, Acidized
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand frac sand.</li> </ol>	ented w/260 sx. of centro to 2700'. Ran 71 jts of cement. Cement cormation one shot at 2420,2431,2435,2441,2- gals. 15% HCL acid. ced perforations w/49	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505.	. WOC 18 hrs. 599' KB. 12:45 AM ,2344,2348, Acidized
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand frac</li> </ol>	and complete to The best of my knowledge and	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300</pre>	ulated to surface t. casing, set @ 20 ace, plug down @ ving depths: 2340 ,2495,2499,2505. ) and 152,000 lbs.	WOC 18 hrs. 599' KB. 12:45 AM 2344,2348, Acidized 12/20
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand fract sand.</li> </ol>	anted w/260 sx. of cent to 2700'. Ran 71 jts of cement. Cement Formation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid. ced perforations w/49	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300 ,720 gals. SFG-300</pre>	ilated to surface t. casing, set @ 20 ace, plug down @ ving depths: 2340 ,2495,2499,2505. ) and 152,000 lbs.	WOC 18 hrs. 599' KB. 12:45 AM 2344,2348, Acidized 12/20 11-12-97
<ol> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole t Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg f 2368,2373,2331,2416,2 perforations w/2400 g</li> <li>On 10-31-97 sand fract sand.</li> </ol>	anted w/260 sx. of cent to 2700'. Ran 71 jts of cement. Cement Formation one shot at 2420,2431,2435,2441,24 gals. 15% HCL acid. ced perforations w/49	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300 ,720 gals. SFG-300</pre>	ilated to surface t. casing, set @ 20 ace, plug down @ ving depths: 2340 ,2495,2499,2505. ) and 152,000 lbs.	WOC 18 hrs. 599' KB. 12:45 AM 2344,2348, Acidized 12/20
2. Drilled 7 7/8" hole to Cemented with 900 sx. 10-26-97. 3. Perforated Grayburg for 2368,2373,2331,2416,2 perforations w/2400 g 4. On 10-31-97 sand fractions w/2400 g 4. On 10-31-97 sand fractions solve is true sand.	anted w/260 sx. of cent to 2700'. Ran 71 jts of cement. Cement formation one shot at 2420,2431,2435,2441,2 gals. 15% HCL acid. ted perforations w/49 and complete to the best of my knowledge for the complete to the complete to th	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300 ,720 gals. SFG-300</pre>	<pre>ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505. ) and 152,000 lbs. ;ineer</pre>	WOC 18 hrs. 599' KB. 12:45 AM 2344,2348, Acidized 12/20 <u>11-12-97</u> 723-2166 WE NO.
<ul> <li>Surface csg. and ceme</li> <li>Drilled 7 7/8" hole the Cemented with 900 sx. 10-26-97.</li> <li>Perforated Grayburg for 2368,2373,2331,2416,2 perforations w/2400 get</li> <li>On 10-31-97 sand fract sand.</li> </ul> I hereby certify that the information above is true skonature	and complete to The best of my knowledge incaid	<pre>ment. Cement circ . 5 1/2", 15.50#/f circulated to surf each of the follo 461,2465,2468,2491 ,720 gals. SFG-300 ,720 gals. SFG-300</pre>	<pre>ulated to surface t. casing, set @ 20 ace, plug down @ 1 ving depths: 2340 ,2495,2499,2505. ) and 152,000 lbs. ;ineer</pre>	WOC 18 hrs. 599' KB. 12:45 AM 2344,2348, Acidized 12/20 11-12-97