

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL AP NO.
30-015-29264

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

4. Well Location
Unit Letter 0: 935 Feet From The South Line and 18935 Feet From The East Line
Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 10-20-97 11. Date T.D. Reached 10-25-97 12. Date Compl. (Ready to Prod.) 11-2-97 13. Elevations (DF & RKB, RT, GR, etc.) 3377' GR 3381' KB 14. Elev. Casinghead 3378

15. Total Depth 2700' 16. Plug Back T.D. 2676' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-2700' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2340-2505'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	411'	12 1/4"	260 sx. circ. to surf.	
5 1/2"	15.50	2699'	7 7/8"	900 sx. circ. to surf.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
One shot at each of the following depths: 2340, 2344, 2348, 2368, 2373, 2381, 2416, 2420, 2431, 2435, 2441, 2461, 2465, 2468, 2491, 2495, 2499, 2505.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2340-2505	2400 gals. 15% HCL acid.
	152,000 lbs. 12/20 sand
	49,720 gals. SFG-3000

28. PRODUCTION

Date First Production 11-2-97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16" Well Status (Prod. or Shut-in) Producing

Date of Test <u>11-7-97</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>125</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>379</u>	Gas - Oil Ratio <u>640</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>125</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>379</u>	Oil Gravity - API - (Corr.) <u>40</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCML, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engr. Date 11-12-97