District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico ...ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 ack ffice pies

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505			О	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			G to Si	ubmit	t to Approp	Instructions oriate Districtions 5 ENDED RE	t Offic Copie		
I.	, Janua E		ST FOR	ALLOWAB	HEAND	ATITHO	\D17 & 1	ΓΙΛΝ ΤΛ	TD A	_			
					LE AND	AUTHO	JAILA	TION TO		RID Number			
Operator name and Address Stephens & Johnson Operating Co. P O Box 2249										019958			
Wichita Fa	-	exas 763	07-2249	7-2249				³ Reason for Filing Code					
4 A	PI Numb	er		5 Pool Name					NW 6 Pool Code				
30-015-29264				Millman QN-GB-SA, East						46555			
7 Property Code				8 Property Name					9 Well Number				
40	09799		<u> </u>	East Millman Pool Unit						Tract	4 Well	11	
и.		ce Locati											
UL or lot no.	Section Township										East/West line County		
0 1		<u> 198</u>			935	935 South		1555		<u>East</u>	Eddy	<u>'</u>	
UL or lot no.	Section	m Hole L		Lot. Idn	Feet from the	North/6	South Line	Foot from the	·	C/3V 1*			
52 or 101 110.		TOWNSHI	lange	Lot. Idii	rect from the	et from the North/Sot		Feet from the	from the East/West line		County		
12 Lse Code	13 Produ	ucing Method	Code 14 Gas	Connection Date	¹⁵ C-129	Permit Numb	per 1	⁶ C-129 Effect	ive Da	ite 17 C	-129 Expiration	n Date	
<u> </u>		Р				<u>-</u>							
III. Oil and	d Gas												
18 Transporter OGRID	- I		ransporter Na and Address	ansporter Name and Address		20 POD 21 0		22 POD ULSTR Location and Description					
022507	022507 Te		exaco Trading & Transportation			0000010							
P 0 Box 60		0 Box 606	528	•	222	2229610		J 12-19S-28E Main Tank Battery					
000474		idland, Te PM Gas Cor		1-0028									
			Office Bl	222	2229630 G		J 12-19S-28E Main Tank Battery						
A									- 6	17 18 19 20	22		
(file bine) leed for up in pign, as Biggstone, leed to be a servery Stooms, leed to be a servery									101	17 18 19 20			
								18.25 H.O		NOV 1997 RECEIVED	7A 25262		
IV. Produc	ed W	ater							Ω(CD - ARTE	SIA 👸 -		
²³ POD					²⁴ POD U	LSTR Locat	ion and Des	scription (- 0,		19		
22296	50	J 12-	19S-28E						10	·	OS. OS.		
V. Well Co		tion Data								- C V			
²⁵ Spud Date		²⁶ Ready Date		27 T	D	28 PF		²⁹ Perforations		ns 3	³⁰ DHC, DC, MC		
10-20-97 31 Hole Sie		11-2-97		2700° 32 Casing & Tubing Size		2676°		GB 234	0-25	-2505 Single cor		mp1	
12 1/4*				8 5/8". 24#		411'			260 sx. circ. to surf.				
7 7/8"			2	1/2". 15.50#	<u> </u>	2699°			900 sx. circ. to surf.			F	
						····	-·.·-			·	·		
VI. Well T	est Da	ita	I _										
35 Date New Oil		36 Gas Delivery Date		37 Test Date	3	38 Test Length		39 Tbg. Pressure		40 Csg. Pressure			
11-2-97				11-7-97	,	24 hrs							
41 Choke Size		⁴² Oil 125		43 Water				⁴⁵ AOF		46	46 Test Method		
47 I hereby certify	y that the	rules of the O	il Conservation	379 n Division have bee	en	80	OIL CO	40 NSERVATI	ONT	NUCION			
the best of my kno			ven above is t	rue and complete to	Approv			NSER VAII	ONL)I VISION			
Signature: Printed name:	luer	e X.	Crae	<i>w</i>		01		SIGNED 8			И		
Devire D. Title:	Crabb		·		Title:	_	STRICT	II SUPERV	1501				
Production Agent					Approval Date:			12-12-97					
Date: 11-13	-97		Phone:	940) 716-5376	6								
47 If this is a cha	inge of o	perator fill in t		mber and name of		erator							
	P	revious Operat	tor Signature		p	rinted Name				Title	Dat		

