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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
THANS! ON I ER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator	-				
L	HN A	• 7	PAN.		
Address					
1	7 S.				
Reason(s) for filing (Check proper box					
New Well					
Recompletion	ompletion				
Change in Ownershir	Change in Ownership				

NEW MEXICO OIL CONSERVATION COMM... TON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIV					
	TRANSPORTER OIL	7 -				
	OPERATOR GAS			SEP _{1 2 1969}		
1.	PRORATION OFFICE	<u> </u>				
	JOHN A. YAT	res /		ARTESIA, OFFICE		
	Address					
	Reason(s) for filing (Check proper box	th, Yates Building,	Artesia, N. Mex. 88 Other (Please explain)	210		
	New Well	Change in Transporter of:	Other (Freuse explain)			
	Recompletion	Oil Dry Ga	= !			
	Change in Ownership A	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner	Reb Ferguson, Box 6	09, Artesia, N. Mex	•		
II. DESCRIPTION OF WELL AND LEASE Lease Name Lowe-State Lease Name Lease N						
						Location
	Unit Letter O; 33	O Feet From The South Lin	e and 2310 Feet From	The <u> </u>		
	Line of Section 2] Tov	wnship 19 South Range 2	8 East , NMPM,	Fady County		
	<u></u>					
III.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent		
	The Permian Corpo	71	Box 3119, Midland,	,		
	Name of Authorized Transporter of Cas	- -	Address (Give address to which appro	oved copy of this form is to be sent)		
	Phillips Petroleu	IM Company Tunit Sec. Twp. Rge.	Bartlesville, Okla Is gas actually connected? Wh	· Odessa Jefan		
	If well produces oil or liquids, give location of tanks.	O 21 198 28 E.		1-29-62		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	(0.5)					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		 	Depth Casing Shoe		
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	The second secon	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I upind Plessure (Saut-14)	Cusing Pressure (Dute-14)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Nola Barder (Signature) Looklineper (Title) September 3, 1969		BY Will Gressett			
			TITLE GOOD AND SOUTH			
				compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.