STATE OF NEW MEXICO IE DGY AND MINEDALS DEPARTMENT		ATION DIVISI	<u>о</u> м	Form C-104 Revised 10-1-70					
*** ** *******************************	RECL. ED BY P.O. I	IOX 2088							
FILE	SANTA FEINL MAY 20 1987	EW MEXICO 87501							
LAND DFFILF	O. C. D. RLQUEST F	OR ALLOWABLE							
TRANSPORTER OIL	AUNTION ALENCE		JRAL GAS	I					
PROBATION VEFICE				•					
Marbob Energy C	orporation .								
	/	8210							
Reason(s) for filing (Check proper b New Well	ox)' Change in Transporter of:	Oiher (Pleas	e explain)						
Recompletion	Oil X Dry C Casinghead Cas Cond	Con Con effecti	ve 5/1/87						
If change of ownership give name and address of previous owner									
DESCRIPTION OF WELL AND	DIFASE Well No.   Pool Name, Including	Formalion	Kind of Lease	Lease No.					
Gulf State		Seven Rivers	State, Fødera	1 or F State E-7815					
Location Unit Letter G : 16!	50 Feel From The North L	ine and 1650	Feet From 1	rh• East					
21	counship 195 Range	28E , NMP1	х,	Eddy County					
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address	to which approv	red copy of this form is to be sent)					
Navajo Refining Co., Trucking P. O. Drawer 159, Arte			59, Artes	ia, NM 88210 red copy of this form is to be sent)					
Hume of Authorized Transporter of C									
If well produces off or liquida, give location of tanks.	Unit Sec. Twp. Rge. G 21 19S 28E	is gas actually connect NO	ed? Whe	n					
	with that from any other lease or pool	, give commingling orde	r number:						
COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.					
Date Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Ferlorations				Depth Casing Shoe					
	THRING CASING AN	D CEMENTING RECOR	D						
HOLESIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT					
				Post ID-3 5-29-82					
				chy LT:PER					
FEST DATA AND REQUEST F	OR ALLOWARLE (Terl must be a	fler recovery of scial volu	me of load oil a	nd must be equal to or exceed top allow-					
Date First New Oil Run To Tunks	Date of Test	epth or be for full 24 hours Producing kiethod (Flow	)						
Liute / Iret New Oll Aun 10 Tunke			<del>.</del>	Choke Size					
Length of Test	Tubing Pressure	Casing Pressue							
Actual Prod. During Test	QII-Bbis.	Water-Bbls.		Gas • MCF					
GAS WELL									
Actual Frod. Tool MCF/D	Length of Test	Bbls. Condensate/Au/CF	•	Gravity of Condensate					
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-	in)	Choke Size					
ERTIFICATE OF COMPLIAN	CE			0N DIVISION 2 7 1987					
treby certify that the rules and regulations of the Oil Conservation sion have been complied with and that the information given e is true and complete to the best of my knowledge and bellef.		APPROVED II, 19 Original Signed By							
		BYAtilize Williams							
		TITLE Gis Gas Inspector This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.							
					Production Clerk		All sections of this form must be filled out completely for slow-		
					May 18, 1987		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		