

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9198
7. Unit Agreement Name
8. Form of Lease Name Fryman St.
9. Well No. 2
10. Field and Pool, or Well Unit E. Millman SR
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Marbob Energy Corporation ✓		
Address of Operator P.O. Drawer 217, Artesia, N.M. 88210		
Location of Well UNIT LETTER F 2302 FEET FROM THE North LINE AND 2265 FEET FROM West		
TOWNSHIP 19S RANGE 28E		
11. Elevation (Show whether DE, RT, GR, etc.) 3449' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We drilled a 12" hole to 340', ran 8 5/8" 24# new casing, did not cement as no water was encountered, reduced hole to 7 7/8" and drilled to TD of 1200'-7/14/82. Ran 1200' of 5 1/2" 15.50# new casing, pulled the 8 5/8", cemented 5 1/2" w/100 sax Halliburton lite, 150 sax Class C and ready mixed to surface w/8 yards. Plug was down @ 1:57 p.m. 7/14/82.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara TITLE Production Clerk DATE 7/22/82  
APPROVED BY Mark TITLE OIL AND GAS INSPECTOR DATE JUL 28 1982  
CONDITIONS OF APPROVAL, IF ANY: