

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9198	

10. TYPE OF WELL	Oil Well ☒ GAS WELL ☐ GRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator		9. Well No.
Marbob Energy Corporation		2
3. Address of Operator		10. Field and Pool, or Wildcat
P.O. Drawer 217, Artesia, N.M. 88210		E. Millman SR
4. Location of Well		
ARTESIA, OFFICE		

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
F	2302	North	2265	
THE	West	LINE OF SEC.	TWP.	RGE.
		21	19S	28E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/20/82	7/13/82	7/16/82	3449' GR	3449' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
1200'	1188'		Rotary Tools	No

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Well Cored
Seven Rivers 1070-1149'	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma ray neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	12"	None	340'
5 1/2"	15.50#	1200'	7 7/8"	250 sax	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1169'				
31. Perforation Record (Interval, size and number)					
1070'-1	1086'-1	1115'-1	1147'-1		
1074'-1	1099'-1	1119'-1	1149'-1		
1080'-1	1101'-1	1126'-1			
1083'-1	1107'-1	1133-38'-5			
	1109'-1	1143'-1			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1070-1149'			1000 bbl. gelled water		
			50,000# 20/40 sand, 90,000#		
			10/20 sand		

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
7/16/82	Pumping - 1 1/2"				Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/17/82	24			20	TSTM	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			20	TSTM	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
Vented				Robert C. Chase			

35. List of Attachments							
Gamma ray neutron logs							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED	TITLE			DATE			
<i>Arden Carr</i>	Production Clerk			7/26/82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1052'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	No water encountered	to.....feet.....
No. 2, from.....		to.....feet.....
No. 3, from.....		to.....feet.....
No. 4, from.....		to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	60	Red bed, sand				
160	700	540	Anhy.				
700	810	110	Anhy, Dolo, sand				
810	910	100	Anhy, dolo, shale				
910	1020	110	Anhy, sand				
1020	1200	180	Anhy, sand, shale				
1200			TD				
1188			PBTD				