

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUL 27 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

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I. OPERATOR
Operator Marbob Energy Corporation ✓
Address P.O. Drawer 217, Artesia, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-15-82 UNLESS AN EXCEPTION TO THIS RULE IS OBTAINED
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Fruman St. Well No. 2 Foot Name, Including Formation E. Millman SR Kind of Lease State Lease No. B-9193
Location
Unit Letter F 2302 Feet From The North Line and 2265 Feet From The West
Line of Section 21 Township 19S Range 28E 19N04 Eddy Co.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Trucking Div. Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks: Unit F Sec. 21 Twp. 19S Rge. 28E Is gas actually compressed? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Same Result ☐
Date Spudded 5/20/82 Date Completed Ready to Produce 7/16/82 Total Depth 1200' P.B.T.D. 1188'
Elevation (B.P., R.A.B., P.T., GR, etc.) 3449' GR Name of Producing Formation Seven Rivers Top Oil/Gas Log 1070' Tubing Depth 1169'
Perforations 1119', 1126', 1133-38', 1143', 1147', 1149' Depth Casing Shoe 1200'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12" 8 5/8" 24# 340' Pulled
7 7/8" 5 1/2" 15.50# 1200' 250
2 3/8" 1169'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7/16/82 Date of Test 7/17/82 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test 21 Oil-Bbls. 20 Water-Bbls. 1 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (piston, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

1. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Mark Walker
Production Clerk
(Date) 7/26/82
OIL CONSERVATION DIVISION
JUL 28 1982
APPROVED _____, 19____
BY Mark Walker
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, name, or number, or transporter, or other such change of condition.