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NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
1	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65	
	AND	
AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
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1		OCT 1 4 1965
<u> </u>		001 14 1909
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		AGT TO A. ST. ST.
	Other (Please explain)	
Change in Transporter of:		legignation - formerly
	Ridy State "Al	
Casinghead Gas Conde	ensate	
LEASE Well No Bool N	lame Including Formation	Kind of Lease
		State, Federal or Fee
Feet From The Scale Li	ine and Feet Fr	om The
	A NILATOLA	PAR County
wnship Range	, IMPM,	County
TER OF OIL AND NATURAL G	AS	
l 🌆 or Condensαte 🔲	Address (Give address to which ap	
	The state of the s	oproved copy of this form is to be sent)
	Brewer "P", Artes	
Unit Sec. Twp. Rge. 198 265	Is gas actually connected?	When Unknown
ith that from any other lease or pool	l, give commingling order number:	
on - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'
	Total Depth	P.B.T.D.
Date completional, in the		
Name of Producing Formation	Top Cil/Gas Pay	
Maine of Producing : ormanon	Top Cit/Gas Pay	Tubing Depth
Number of Producing 1 officialism	Top Cit/Gas Pay	
Nume of Producing 1 Stington	Top Cit/Gas Pay	Tubing Depth Depth Casing Shoe
	ND CEMENTING RECORD DEPTH SET	
TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
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TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT i oil and must be equal to or exceed top allo
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	Change in Transporter of: Oil Dry G Casinghead Gas Conde LEASE Well No. Pool N Authority Range TER OF OIL AND NATURAL G or Condensate unit Sec. Twp. Rge. Ith that from any other lease or pool ion — (X) Date Compl. Ready to Prod.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Death State LEASE Well No. Pool Name, Including Formation Ret Hillman Condensation Feet From The Casta Line and Feet From The Address (Give address to which a single Gas or Dry Gas Address (Give address to which a single Gas Condensate Is gas actually connected? Unit Sec. Twp. Reg. Is gas actually connected? ith that from any other lease or pool, give commingling order number: ion — (X) Cil Well Gas Well New Well Workover Deeper ion — (X)

(Signature) Area Production Hanager

(Title)

(Date)

10-13-65

ON DEN MANAGE OF TITLE __

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply