

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 11 1982

RECEIVED

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-7815	

a. TYPE OF WELL *Oil* ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ O. C. D.

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE *P+A*

Name of Operator

Marbob Energy Corporation

Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

Location of Well

WIT LETTER *P* LOCATED *330* FEET FROM THE *South* LINE AND *330* FEET FROM

NE *East* LINE OF SEC. *21* TWP. *19S* RGE. *28E* NMPM

5. Date Spudded *1/5/82* 16. Date T.D. Reached *2/26/82* 17. Date Compl. (Ready to Prod.) *P&A 3-8-82* 18. Elevations (DF, RKB, RT, GR, etc.) *3460' GR*

19. Elev. Casinghead *3460' GR* 20. Total Depth *1300'* 21. Plug Back T.D. *1300'* 22. If Multiple Compl., How Many

23. Intervals Drilled By *Rotary Tools* 24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made *No* 26. Type Electric and Other Logs Run *None* 27. Was Well Cored *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>20#, 28#</i>	<i>194.10'</i>	<i>12"</i>	<i>150 sax</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Dry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

Posted P&A 3-19-82

33. PRODUCTION

Date First Production <i>Dry</i>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carolyn Oris

TITLE

Production Clerk

DATE

3/10/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sand, shale	1065	1084	19	Broken anhy.
80	120	40	Sand, shale, anhy.	1084	1105	21	Anhy.
120	280	160	Anhy, shale	1105	1150	45	Brkn anhy, shale
280	345	65	Brkn anhy, shale	1150	1164	14	Anhy, shale
345	400	55	Anhy, shale, salt	1164	1175	11	Anhy.
400	500	100	Salt	1175	1187	12	Sand
500	545	45	Salt, anhy-white	1187	1235	48	Anhy.
545	580	35	Anhy, shale	1235	1300	65	Lime
580	610	30	Anhy.	1300			TD
610	690	80	White anhy.				
690	790	100	Anhy, shale				
790	830	40	Anhy.				
830	1000	170	Anhy, shale				
1000	1030	30	Anhy.				
1030	1065	35	Anhy, shale				