

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-7815	

1a. TYPE OF WELL <i>Bgm</i>		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		FEB 24 1982			
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐	
2. Name of Operator												ARTESIA, OFFICE	
3. Address of Operator												Marbob Energy Corporation /	
4. Location of Well												P.O. Drawer 217, Artesia, N.M. 88210	
UNIT LETTER <i>J</i> LOCATED <i>2305</i> FEET FROM THE <i>South</i> LINE AND <i>1628</i> FEET FROM													
THE <i>East</i> LINE OF SEC. <i>21</i> TWP. <i>19S</i> RGE. <i>28E</i> NMPH												12. County	
												Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
10/5/81		11/17/81		2/9/82		3460' GR		3460' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
1262'		1253'								0-1262'			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
Seven Rivers 1088-1118'										No			
26. Type Electric and Other Logs Run										27. Was Well Cored			
Gamma ray neutron													

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	355.25'	12 1/2"	200 sax	None
7"	26#, 20#	1262'	7 7/8"	135 sax	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1138	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1088-94', 6				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1102-08', 6				1088-1118'	500 bbl. gelled water
1112-18', 6					15,000# 20/40 sand
					5,000# 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/10/82		Pumping - 1 1/2"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/11/82	24			1	TSTM	-0-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			1	TSTM	-0-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Mack C. Chase	

35. List of Attachments	
Gamma ray neutron logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Production Clerk DATE 2/23/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>350'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>510'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1045'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Sand, caliche	1096	1105	9	Anhy.
10	150	50		1105	1120	15	Sand
150	200	50	Shale	1120	1262	142	Lime
200	235	35	Anhy, shale	1262			TD
235	305	70	Anhy, shells	1253			PBTD
305	350	45	Shale, shells				
350	400	50	Salt, shells				
400	510	110	Salt				
510	700	190	Anhy.				
700	745	45	Anhy, shale				
745	890	145	Broken anhy, shale				
890	1040	150	Anhy.				
1040	1074	34	Anhy, lime				
1074	1091	17	Anhy.				
1091	1096	5	Sand				