

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Angell St.	Well No. 6	Pool Name, including Formation E. Millman SR	Kind of Lease State, Federal or Fee State	Lease No. E-7815
Location Unit Letter J : 2305 Feet From The South Line and 1628 Feet From The East Line of Section 21 To Township 19S Range 28E , N.M.P.M. Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21
	Twp. 19S	Rge. 28E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Side Track ☐
Date Spudded 10/5/81	Date Compl. Ready to Prod. 2/9/82		Total Depth 1262'		H.B.T.D. 1253'		
Elevations (D.F., R.M., A.L., C.R., etc.) 3460' GR	Name of Producing Formation Seven Rivers		Top Oil/Gas Pay 1088'		Tubing Depth 1138'		
Perforations 1088-94', 1102-08', 1112-18'					Depth Casing Shoe 1262'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12"	8 5/8" 24#		355.25'		200		
7 7/8"	7"		1262'		135		
	2 3/8"		1138'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of

Date First New Oil Run To Tanks 2/10/82	Date of Test 2/11/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1	Oil - Bbls. 1	Water - Bbls. -0-	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title)

2/23/82

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR - 1 1982**, 19BY **W.A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. This form must be filed for each pool in multi-