		Ş₩ 21 ± leşs		RO-DI	5-23860
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DISTRIBUTION	NEW MEXICO OIL CONSE	ERVATION COMMISSION		orm ⊂-101 levised 1-1-65	
SANTAFE		JUN 3 5 1		5A, Indicate Ty	ra of Leave
FILE			1991	SA. INDICUTE IN	
U.S.G.S.		C	Ļ		
LAND OFFICE		Q. C. I		5. State Oil & C	
OPERATOR		ARTESTA OF	RCE .	E-78	15
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work				7. Unit Agreem	ent Name
					
DRILL A	DEEPEN	PLUG		8. Farm or Lea	se Name
		SINGLE MUL	ZONE	Angell	State
2. Name of Operator				9. Well No.	
Harlan Oil Company -				5	
Address of Operator				10. Field and I	Pool, or Wildean
	Artesia, N.M. 882	210	X	Millman S	evenRivers East
4. Location of Well UNIT LETTER J	LOCATED 1647	FEET FROM THE Sout	th_line		
AND 2270 FEET FROM THE Eas	t LINE OF SEC. 21	TWP. 19 S RGE. 28	3 E ымрм		
				11. County Eddy	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++++++++++++++++++++++++++++++++	++++++++	TITIT	<i>#######</i> #############################
<u> </u>	**********	10, Proposed Depth	19A. Formatio	$\frac{1}{n}$ 2	C. Flotary or C.T.
((((((((((((((((((((((((((((((((((((12061	Seven	Rivers	С Т
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
3465 G L	Statewide active	Jenkins Bros Dr	lg Co.	6-29-	-81
13.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
· ?!!	8 5/8"	2_#	340'	100	circ.
7 7/8"	4 1/2"	10.50#	1200'	300	circ.
			l	1	

We propose to drill to 1200' to test the Seven Rivers formation. We will drill a 12" hole to 340' and set 8 5/8" 24# casing, reduce hole to 7 7/8" and drill on to 1200'. We will set 4 1/2" 10.50# production casing and cement with approximately 300 sx. We do not anticipate gas at this depth and will not set up a blowout preventer program at this time.

APPROVAL VALID FOR 18 DAYS PERMIT EXFIRES 1-7-82 DELATED TO ANDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS Tive zone, give blowout preventer program, if any.	I TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN	T PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and complete to the			
Signed Aliothy Hammend Tule_	Secretary	Date	6/24/81
(This space for State Use)	SUPERVISOR, DISTRICT II		JUL 7 1981
APPROVED BY M. C. A. A. SECT TITLE_		DATE	

CONDITIONS OF APPROVAL, IF ANY:

WEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT Supersedes C-128 Effective 14-65

			All dist	ances must be	from the out	er boundaries o	the Section.		IUL.	: (331
Operator HARLAN OIL COMPANY				Lease	Lease ANGELL STATE				Well No. 5	
Unit Letter	Secti		Township		Rang	•	County	······································	.511.41.	
J		21	· 1	9 South		28 East		EDDY		•
Actual Footage Loc 1707		trom the So	uth	Line and	2270).8 _{í•}	et from the	East		line
Ground Level Elev. 3465		Producing For			Pool Mr 11	man Couron	Dinoma	Point		Ited Acreage;
3465 Seven Rivers 1. Outline the acreage dedicated to the subject we						Millman Seven Rivers East 40				
2. If more th interest as	nan on nd roy	ne lease in alty).	dedicated	d to the we	ll, outline	each and id	entify the o	ownership t	hereof	(both as to working
dated by c Yes If answer i this form it	is "n	nitization, u No If an o,' list the o casary.)	nitization newer is ' owners es	, force-pool 'yes;' type o id tract dead	ing. etc? of consoli criptions	dation	ictually bee	en consolid	ated. (wners been consoli-
										ization, unitization, oved by the Commis-
[-,	1	i			1	1		CER	TIFICATION
		 			•••			tained he	rein is	that the information con- true and complete to the ledge and ballef.
		+ !				· 		Position	rley	Loop
						1				1 Company
		• ↓ ↓				 		Date July	2, 1	1981
		1 1 1 1 1 1 1 1		-0 -0 -0	390'	2270.8	' - -	shown an notes of under my	this pl actual supervi and cor	that the well location at was plotted from field surveys mode by me or ision, and that the same rect to the best of my elief.
				·		• 			25 &	une 29, 1981 26, 1981
		 		04/		 		Registered and/or Land		ional Engineer
0 330 600 V	••0 1	320 1680 198	0 2810 20	40 200	0 1500	1000	500 0	Contilleate	No.	1559

7/1 /81 For O.C.C. U. Angele State No. 5 Was Stated in accordance with "manual of Instruction" USDI - BLM which governs all surveys in Public Land States and in accordance with 620 Plat (now BLM) attached In reference and a Plat with Chains converted to geet an Section 21, T. 195. R. 28E. Ahn W. Shearn

SHEARMAN SURVEYING CO. Water Right Consultant - Surveyor 830 West Polk Ave. 505 396-2700 LOVINGTON, NEW MEXICO 88260

NoTE: No dependent resurvey sections are regular

W MEXICO OIL CONSERVATION COMMI NN

• • •

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Operator			L.ease					Well No.
Unit Letter Sec	tion To	ownship	Rang	• 10	ounty			
	21	19 5.		28 E.		Eda	14	
Actual Footage Location						······		<u>_</u>
Ground Level Elev.	et from the	line and		leet fr	om the			line
Giband Laver Elev.	Producing Format	lon	Pool				Dedica	ted Acreage;
	1							Acres
1. Outline the ac	reage dedicated	to the subject w	ell by co	lored pencil or h	achure	marks on th	e plat	below.
2. If more than a interest and ro	one lease is de oyalty).	dicated to the wel	l, outline	each and identi	ify the a	ownership tł	nereof	(both as to working
3. If more than or dated by comm	ne lease of diffe unitization, unit	erent ownership is Lization, force-pooli	dedicated ng. etc?	l to the well, ha	ve the :	interests of	all or	vners been consoli-
Yes 🗌	No If ans w	ver is "yes," type o	f consoli	dation	<u></u>			·····
this form if neo	cessary.)							Use reverse side of
No allowable w forced-pooling, sion.	, or otherwise) or	until a non-standar	interest d unit, el	s have been con iminating such i	n s olidat interest	ted (by com ts, has been	muniti appro	zation, unitization, ved by the Commis-
······		5141.56'				1		
	Г 						CERI	IFICATION
00.00				69 32		tained her	rein is i	hat the information con- rue and complete to the
· · ·				6° \ 		Name_	lee	edge and belief.
	+			· 		Position	Ley T	Loop
				• 		Company HAr Date	1 A.	u 0:1
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26	t		0.20	1300.2		4		
X	1	0	J	4	<u> </u>	I hernby	certify	that the well location
		•	~	1		shown on	this pla	it was plotted from field
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	1].	4		6	Date Survey	ed	
	1	1	c.		~	Registered /		onal Engineer
89,18		R.	191		131	and/or Land		•
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