

AUG 2 3 1960

WELL RECORD

O.C.C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY Gulf Oil Corporation Eddy State "AV" (NCT-A) in SM 1/4 of ME 1/4, of Sec. 21 T. 19-S R. 28-E NMPM Undest mated Pool, County. Well is 1980 feet from Korth tine and 1980 feet from East line of Section 21-19-18 If State Land the Oil and Gas Lease No. is E-7815 Name of Drilling Contractor. O'Rrien Drilling Co. 615 Fort Worth Club Bldg., Fort Worth, Texas OIL SANDS OR ZONES No. 1, from None to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 7-5/8 2)# 1971 Guide Surface Pipe <u>l-1/2"</u> 9.50 1785-871 18901 1796-981 Production String 1057' & 10k1 MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT MUD GRAVITY 9-7/8 7-5/8" 5071 200 Pump & Plug 6-3/4" h-1/2 18991 300 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated parts 1785-1798' with 8000 gals refined oil, 1/10# Adomite H-II per gal & 32,000# sand in 2 equal stages. AIR 24 bpm. CP 2500-2900#. Treated casing notch at 1057' with 5000 gals refined oil, 1/40# Adomite M-II & 1# 10-20 mesh sand per gal. IR 25.6 bpm. CP 1800-1950#. Treated casing notch at 1041' same as at 1057'. IR 32 bpm. CP 1600-2000#. Result of Production Stimulation Could not recover load of]

F ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

					-			feet to	
Cable to	ous were u	ised from	1eet			na irom	***************************************	feet to	teet.
				PRODU					
Put to P	roducing.		Not (dry)	19					
OIL WE	ELL: T	ne production	n during the first 24 he	ours was	•••••••	bar	rels of liq	quid of which	% was
	w	us oil;	% was	emulsion;	·····	% water	; and	% was	sediment. A.P.I.
	G	avity							
GAS WE	LL: T	ne production	n during the first 24 ho	ours was		M.C.F. pl	us	***************************************	barrels of
			rbon. Shut in Pressure			•			
Langth								•	
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T. Anh	y		T.				Т.	Ojo Alamo	
T. Salt.				Silurian	т.			Kirtland-Fruitland	
				T. Montoya T.				Farmington	
T. Yates				T. Simpson T.				Pictured Cliffs	
T. 7 Rivers								Menefee	
T. Queen				T. Ellenburger				Point Lookout Mancos	
T. San Andres				T. Granite T.				Dakota	
T. Glorieta			т.	т т				Morrison	
T. Drinkard				•				Penn	
T. Abo.								***************************************	
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			Т.					***************************************	
				FORMATIO	N RECC	ORD			
From	То	Thickness in Feet	Format	ion	From	То	Thicknes in Feet		on
0	8.50	- -	Distance from	ton Kelly			122000	-	
				ng to Ground					
	520	•	Surface						
	725 994		Lime & Anhy Anhy						
	1037		Anhy & Shaly	Send					
	1061		Sandstone	Condodana		00	DNOS	ATION COMMISSIO	
	1071		Anhy & Shaly Dolo	Sauca Cons		i		With the order	2-1
	1720		Anhy & Delo			,		***	
	1790 1900		Dolo, Anhy &	Shaly Sandst	one				75 1 E
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far				
as can be determined from available records.					
	Angust 22, 1960. (Date)				
Company or Operator Sulf Oil Corporation	Address Box 2167, Hobbs, New Mexico				
Name X he Xussell	Position or Title Area Production Manager				