

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	1
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OIL C-101 and C-1
Effective 1-1-65

RECEIVED

AUG 14 1981

OIL

Harlan Oil Company /

Address

P O. Box 668, Artesia, N. M. 88210

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

CASINGHEAD GAS MUST NOT
FLARED AFTER 10-1-81
UNLESS AN EXCEPTION TO
IS OBTAINED. Rule 306

Ex # 2-554

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Leasing Estate	Well No.	Pool Name, Pooling Formation	Kind of Lease	Lease No.
Angell State	4	Millman Seven Rivers East	State	E-7815
Location				
Unit Letter	P	988	Feet From The	South
			Line and	330
			Feet From The	East
Line of Section	21	Township	19 S	Range
			28 E	
			EDDY	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			
The Permian Corporation				
Address (give a street to which approved copy of this permit is to be sent)				
P O Box 1183, Houston, Texas 77001				
Address (give a street to which approved copy of this permit is to be sent)				
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.
	I	21	19	28

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reper	Perforations	Perforations
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	PLATED				
4/27/81	7-29-81	1262'					
Measurements (DE, R&B, RT, CR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Testing Depth				
3433 G L	Seven Rivers	1056'	1108				
Perforations			Depth Casing Shoe				
1056-60; 1067-71'; 1076-82; 1088--1098;			1258				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAVES CEMENT
12"	8 5/8"	357'	100
7 7/8"	4 1/2"	1258'	250
	2 7/8"	1108	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL (Test must be after recovery of test volume of test oil and must be equal to or exceed full
allow for this depth to be full of flow)

Date First Flow or Test	Date of Test	Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)
7/29/81	7/29/81	pump	
Length of Test	Flowing Pressure	Casing Pressure	Casing Pressure
24 hrs			
Amount Flowing Test	Oil Rate	Water Rate	Gas Rate
17	15	2	small amount, will test later

LOG WELL

Length of Test	Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)
Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)	Flowing Pressure (ft. test, pump, or apt, etc.)

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Norothy Hammond
(Signature)

Secretary

8/3/81

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 10 1981
BY *W. A. Gresset*
TITLE SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with N.M.C. 1124.

It may be a report for all or the form may be used for a
part of the report. The report must be filed in the
Commission's office within 10 days of the date of the test.

The Commission may require a test of the well to be
conducted at a later date.

The Commission may require a test of the well to be
conducted at a later date.