No. 2, from No. 3, from Include data c No. 1, from No. 2, from No. 3, from	on rate of water None	inflow and eleva	1081 IMPOBT tion to which wa 	No. 5 No. 6 ANT WATER ater rose in hol	; from ; from ; from ; <b>SANDS</b> c.	feet	to		52
No. 2, from No. 3, from Include data of No. 1, from No. 2, from No. 3, from No. 4, from	on rate of water None WEIGHT FER FOOT	inflow and eleva	L081 IMPOBT tion to which wa 	ASING BECO	<ul> <li>from</li></ul>	feet	to	PURPO	52
No. 2, from No. 3, from Include data c No. 1, from No. 2, from No. 3, from	on rate of water None	inflow and eleva	1081 IMPOBT tion to which wa 	No. 4	; from ; from ; from ; <b>SANDS</b> c.	feet	to		
No. 2, from No. 3, from Include data c No. 1, from No. 2, from No. 3, from	on rate of water None	inflow and eleva	IO81 IMPOBT tion to which we to	No. 4 No. 5 No. 6 ANT WATEE ater rose in hol	, from , from , from 8 <b>SANDS</b> c.	feet	to		
No. 2, from No. 3, from Include data c No. 1, from No. 2, from No. 3, from	on rate of water None	inflow and eleva	IO81 IMPOBT tion to which we to	No. 4 No. 5 No. 6 ANT WATEE ater rose in hol	, from , from , from 8 <b>SANDS</b> c.	feet	to		
No. 2, from No. 3, from Include data c No. 1, from No. 2, from	on rate of water None	inflow and eleva	IO81 IMPOBT tion to which we to		; from ; from ; from ; <b>SANDS</b> c.	feet	to		
No. 2, from No. 3, from Include data c No. 1, from	on rate of water None	inflow and eleva	IO81 IMPOBT tion to which we to	No. 4 No. 5 No. 6 No. 6 No. 6 No. 6 No. 6	; from ; from ; from ; <b>SANDS</b> c.		to		•••••
No. 2, from		to	1081 IMPOBT	No. 4 No. 5 No. 6 <b> No. 6</b>	, from , from , from ; from	*****	to	*: **************	••••••
No. 2, from		to	1081	No. 4 No. 5 No. 6	, from	*****	to	*: **************	••••••
No. 2, from		to	1081	No. 4	, from	*****	to	*: **************	••••••
			1081	No. 4	, from				
No. 1, fron <b>1.0</b>	06	to					to		
					~~~~~				
••••••		, 1	9						
Elevation abov	e sea level at To	op of Tubing Her	ud		The in	formation given	is to be k	ept confide	ntial
					Midland,				
					y				•
					g was Completed				
					ia				
					1,650				
Well No		in NW 14	of	, of Sec	l, т Ес	<u>19-5</u>	., R2	28-E	, NN
	(Com	apany or Operator)				(Lease)			
	urleson ar	-				Ang	ell-Sta		
later that	a twenty days af	fter completion c it in QUINTU	of well. Follow in	nstructions in 2	Rules and Reguli i submit 6 Ceep	ations	AREA OCATE WE	640 ACRES	
Mail to	Distaict Office	Oil Communic			ARY230			┦ ┤	
_*			WEI	LL RECO	L'. '			0	
STTTLY L					DEC 2				
INSPORTER GA	.5		SANTA	IC, P(C) 32					
		NEW MI		ONSERVA'		IVE D			
G.S. ID OFFICE 011		-				 ; ;			1

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED		
7"	4 1/2"	1,177	150	Pump & Plug		None - Cement		
						Circulated		

**BECORD OF PRODUCTION AND STIMULATION** 

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 1006-18: 1022-30: 1033-54: 1058-64: 1071-81 with 5,000 gallons regular acid 12-18-61.

Result of Production Stimulation Well flowed 42 barrels new oil in 24 hours after acid treatment.

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## RECORD OF DRILL-STEM AND SPECIAL TO 1998

If drill-stem or other special tests or deviation surveys were made, submit report on separate shees and attach hereto

				TOOLS USED			
							feet 10feet.
				PRODUCTION			
Put	to Produci	ing. 12-19		, 19 <b>61</b>			
OI	L WELL:	The production during the first 2	4 hoi	urs was	barrels o	of lic	quid of which
		was oil;% w	vas e	mulsion;2	% water; and	ł	% was sediment. A.P.I.
		Gravity					
GA	S WELL:	The production during the first 24	4 hoi	urs was	M.C.F. plus	•••••-•	barrels of
		liquid Hydrocarbon. Shut in Press	urc	lbs.			
Le	ngth of Tin	ne Shut in	•••••••	· · · · · · · · · · · · · · · · · · ·			c.
	PLEASE	INDICATE BELOW FORMATI	ION	TOPS (IN CONFORMAN	CE WITH GE	OGI	RAPHICAL SECTION OF STATE):
		Southeastern Ne	∋w M	osico			Northwestern New Mexico
Т.	Anhy		Τ.	Devonian		Т.	Ojo Alamo
Т.	Salt		Т.	Silurian		Τ.	Kirtland-Fruitland
₿.		~	. – .			Т.	Farmington
Т.		960				Т.	Pictured Cliffs
Т.	7 Rivers	,003	Т.	McKee		Т.	Menefee
Т.	Queen		T.	Ellenburger		Т.	Point Lookout
Т.	Grayburg		Т.	Gr. Wash		Т.	Mancos
Т.	San Andre	S	Т.	Granite		Т.	Dakota
Т.	Glorieta		Т.	••••••		Т.	Morrison

## 

Т.

## FORMATION RECORD

From	То	Thickness in Feet	Formation	 From	To	Thickness in Feet	Formation
0 270 360 960 1,003	270 360 960 1,003 1,177 1,177	90 600 43 74	Red sand shiy Blue Shale Anhydrite and salt Sand Ls. and sand Total Depth				- · · · ·
							·
		E.					a and a start of the start of the

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. .

	December 26, 1961
Company or Operator. Burleson and Huff	Address. Box 524, Midland, Texas
Name Hugh Meyer Jucy Mey	Position at Title Agent
man al Val	Montess Title Agent