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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perferations 1079 to 1082; 1090 to 1108; 1112 to 1120 and 1122 to 1125 feet

RECORD OF DRILL-STEM AND SPECIAL TRADE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOL	s usfid		
Rotary tools w Cable tools we	re used fromO	feet to	feet, and from	feet to	feet.
		PROD	UCTION		
Put to Produc	ing 12/3/	, ₁₉ 61			
OIL WELL:	The production during the	first 24 hours was 40	barrels of lie	quid of which98	
			2	% was sed	liment. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was	M.C.F. plus.		barrels of
	liquid Hydrocarbon. Shut in	n Pressurelb			
Length of Tin	e Shut in			. 4	1999 - A.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeestern New Mexico

Southeastern New Mexico					Northwestern New Mexico		
Т.	Anhy	Т.	Devonian	T.	Ojo Alamo		
Т.	Salt	T.	Silurian		Kirtland-Fruitland		
B .	Salt	Т.	Montoya	Т.	Farmington		
Т.	Yates. LOO1	Т.	Simpson	т	Pictured Cliffe		
Т.	7 Rivers. 1068	Т.	McKee	Т.	Menefee		
Т.	Queen	Т.	Ellenburger		Point Lookout		
Т.	Grayburg	Т.	Gr. Wash		Mancos		
	San Andres				Dakota		
Т.	Glorieta	Т.			Morrison		
	Drinkard			Т.	Penn		
Т.	Tubbs	Т.		Т.			
	Аю						
Т.	Penn	Т.					
Т.	Miss	T.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9 200 1010 1050 1130	200 1010 1050 1130 1175 1175	200 810 40 80 45 	Red Beds & Sand Anhydrite Sand Lime & Sand Anhydrite & Lime Total Depth				
				-			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Leed alberton	12/9/61
	l l	(Date)
•••••	Address Box 524 Midland,	Texas

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Company or	Operator	Burlesen	ê.	Huff
	Beed			

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Posision Title Agent	
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