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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mark Production Company ✓		
Address 3340 Republic Bank Building, Dallas, Texas 75201		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
New Well <input type="checkbox"/>	Oil <input type="checkbox"/>	Change in name of Operator only from Ray Smith Drilling Company, effective January 1, 1968
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____
Change in operating name only (same ownership).

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Angell-State	Well No. 2	Pool Name, Including Formation East Millman Seven Rivers
Kind of Lease State, Federal or Fee		State
Location		Lease No. E-7815
Unit Letter I	660	Feet From The E
Line and 1,980		Feet From The S
Line of Section 21	Township 19S	Range 28E
NMPM,		Eddy
		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	P. O. Box 3119, Midland, Texas		
Phillips Petroleum Company	Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 19
		Rge. 28	Is gas actually connected? Yes
			When March, 1962

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nell M. Heflin
(Signature)
Nell M. Heflin, Assistant Secretary
(Title)
January 10, 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 19 1968, 19
BY W. R. Linscott
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply