## NEW ! XICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

## $R \in C \in V \in C$ REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

J.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion of recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REDUCESTING AN ALLOWADDE FOR A WEIL NO.       1         Burleesen and Haff       Angell-State       , Well No.       1         Scompany or Operator)       (Lease)       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       T.       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       T.       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       T.       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       T.       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       T.       19-8       , 28-E       , NMPM, Undee         Burleesen and Haff       County. Date Spudded       10-27-61       Date Date Date Date Date Date Date Date	m. Chok water inhrs,min. Size_32
Please indicate location:       County. Dats Snudded       10-27-61       Date Dr         D       G       B       A       Elevation       Total Depth       I         D       G       B       A       PRODUCING INTERVAL       -       Name of Prod. Fill         E       F       G       H       Perforations       1071-75; 1083-94; 1098-110         Depth       Open Hole       Casing Shoe       OIL WELL TEST -         L       K       J       I       Natural Prod. Test:       None       bbls.oil,      bbls wat         M       N       O       IP       Natural Prod. Test:       MCF/Day; Hours         Mathing , Casing and Comenting Record       Method of Testing (pitot, back pressure, etc.):	11ing Campleted       11-14-61         175       PBTD       1,166         m.       Seven Rivers         i; 1108-14; & 1118-22.         .170       Depth         Tubing       1,049         water in       hrs,min. Size         of volume of oil equal to volume of Choke         r in       24         hrs,min. Size
D       C       B       A       Top Ci//Gas Payi, 071       Name of Prod. Fi         D       C       B       A       PRODUCING INTERVAL -       Perforations       1071-75; 1083-94; 1098-110         E       F       G       H       Open HoleCasing Shoe       Depth         L       K       J       I       Natural Prod. Test:       Nome       bbls.oil,bbls         M       N       O       IP       Natural Prod. Test:       Nome       bbls.oil,bbls       bbls wat         M       N       O       IP       Natural Prod. Test:       Mome       MCF/Day; Hours         Ming ,Casing and Comenting Record       Method of Testing (pitot, back pressure, etc.):       MCF/Day; Hours         Surr       Fret       Sax       Test After Acid or Fracture Treatment:       Choke SizeMethod of Testing:         7''       339       50       Acid or Fracture Treatment (Give amounts of materials       Sand):       5, 000       Gallones Acid         2''       1, 049       Gas Transporter	m
D       C       B       A         PRODUCING INTERVAL -       Perforations       1071-75; 1083-94; 1098-110         E       F       G       H         Open Hole	i 1108-14; & 1118-22.         . 170       Depth Tubing         i 1,049         . 170       hrs,         . 170       Depth Tubing         . 1,049
E       F       G       H       Open Hole       Casing Shoe         L       K       J       I       Natural Prod. Test:       None       bbls.oil,       bbls         M       N       O       IP       Istural Prod. Test:       None       bbls.oil,       bbls         M       N       O       IP       Istural Prod. Test:       None       bbls.oil,       1       bbls         M       N       O       IP       Istural Prod. Test:       Mone       bbls.oil,       1       bbls         M       N       O       IP       Istural Prod. Test:       Mone       bbls.oil,       1       bbls         M       N       O       IP       Istural Prod. Test:       Mone       bbls.oil,       1       bbls         M       N       O       IP       Istural Prod. Test:       Mone       Mone       MCF/Day; Hours         Matural Prod.       Test       After Acid or Fracture Ireatment:       MCF/Day; Hours         Matural Prod.       Test       Test After Acid or Fracture Ireatment:       MCF/Day; Hours         Size       Fert       Sax       Test After Acid or Fracture Ireatment:       Acid or Fracture Ireatment:       Acid or Fracture Ireatment (Give	the period of th
L       K       J       I         Natural Prod. Test:       None       bbls.oil,       bbls.oil,       bbls         M       N       O       IP       Natural Prod. Test:       None       bbls.oil,       I       bbls         M       N       O       IP       Natural Prod. Test:       Mone       bbls.oil,       I       bbls       bbls         M       N       O       IP       Natural Prod. Test:       MCF/Day;       Bbls       wat         GAS       WELL TEST       -       MCF/Day; Hours       MCF/Day; Hours         Matural Prod.       Test       After Acid or Fracture Ireatment:       MCF/Day; Hours         Size       Feet       Sax       Test After Acid or Fracture Ireatment:       Choke Size       Method of Testing:       Method of Testing:         7"       339       50       Acid or Fracture Treatment (Give amounts of materials       sand):       S. 000       Gallense Acid         2"       1,049       Dist       So       Dist       Material Press.       So       Press.       So       Dist First new oil run to tanks       None oil run to tanks	water inhrs,min. Size of volume of oil equal to volume of Choke r in 24 hrs,min. Size
N       O       IP       load oil used):       46       bbls,oil,       I       bbls wat         GAS WELL TEST       - <t< td=""><td>r in' <b>24</b> hrs, <u>min.</u> Size</td></t<>	r in' <b>24</b> hrs, <u>min.</u> Size
Matural Prod. Test:       MCF/Day; Hours         Matural Prod. Test:       MCF/Day; Hours         Matural Prod. Testing (pitot, back pressure, etc.);       Method of Testing (pitot, back pressure, etc.);         Sirr       Fret       Sax         7"       339       50         4 1/2"       1, 170       100         Acid or Fracture Treatment (Give amounts of materials sand):       5, 000         Gasing S0       Tubing S0       Date first new oil run to tanks         0il Transporter       None - New Lease	Chake Size
4 1/2"       1,170       100       Acid or Fracture Treatment (Give amounts of materials sand):         2"       1,049       Solution       Solution       Solution         2"       1,049       Tubing SO       Date first new oil run to tanks         0       100       Transporter       None - New Lease	MCF/Day; Hours flowed
2" 1,049 Casing S0 Tubing S0 Date first new Doil run to tanks Coil Transporter Coil Transporter None - New Lease	
Gas Transporter	igh
	•
I hereby certify that the information given above is true and complete to the best pprovedDEC 1 1961, 19	· · · · ·
: <u>ML (isnistrong</u> itle <u>211 AND GAT INTECTOR</u> <b>Burleson</b>	f my knowledge. pany or Grentor (Signature)

OIL CONSERVATION COMMISSION OIL CONSERVATION COMISSI ARTESIA DISTOR CONCE No. Copies Rocived 1 OPERATION SANTA FE PRONATION OFFIC STATE LANK OFFIC <u>l</u>. .. TRANFIORE FILE FILE THE OF THIS 9

	W MEXICO OIL C	ONSERVATION	N C AISSION	FORM C-110	
71, <u>5</u> j	SANTA FE, NEW MEXICO (Rev. 7-60)				
811			ND AUTHORIZA	TION	
	TRANSPORT	DIL AND NA	ATURAL GAS		
FILE THE ORI	GINAL AND 4 COPI	ES WITH THE	APPROPRIATE OFFIC	CE	
Company or Operator			ase	Well No.	
Burleson and Huff Unit Letter Section Township	Range		Angell-State	1	
P 21 Iowiship 19-S	28-1		Eddy		
Pool Undesignated		-	nd of Lease (State, Fed, tate	Fee)	
	Unit Letter	Section	Township	Range	
give location of tanks	I	21	<u>19-5</u>	28-E	
Authorized transporter of oil 🟋 or condensate 📃	A d	dress (give addre:	ss to which approved cop	y of this form is to be sent)	
m. Densing Assession	1	<b>m</b> 2110	Set diama di Prava		
The Permian Corporation		-	Midland, Tex	2.5	
	Date Con- Ad		s to which approved con	y of this form is to be sent)	
Authorized transporter of casing head gas or dry gas	Date Con Ad	diess (give addres	ss to writen approved eep	y 0] uuta joint ta ta co co com,	
f gas is not being sold, give reasons and also explain its pro-	esent disposition:		<b>F</b> 3		
			K I	CEIVED	
New well. Operator will conta	ct gas transp	orted in ar	: <b>ea.</b> D	E0	
New Weak operate with the second	or Bar trans.	<b>V · · ·</b> · · · · · · · · · · · · · · · ·	U	EC 1 1961	
		<u> </u>		- <del>[]</del> - <del>[]</del>	
	(S) FOR FILING (pla		~~	TESIA, OFFICE	
New Well		hange in Ownersh ther (explain belo	ip		
Change in Transporter (check one) Oil Dry Ga		(UCI (CAPIGNI VEI)	w)		
Casing head gas, Conden					
Remarks					
The undersigned certifies that the Rules and Regulation	ons of the Oil Conse	rvation Commis	sion have been compli	ed with.	
Executed this the 29	day of Novemb	er	. 19 <b>61</b> .		
	aay of By			0 /1	
OIL CONSERVATION COMMISSION		Hugh Mey	9	Min	
Approved by	Ti	tle	ALLEL	116401-	
ML amilroug		Agent		/	
Title -	Ca	mpany	<u> </u>		
OIL AND GAS INSPECTOR		Burleson	and Huff		
Date	A.	ldress			
DEC 1 1961		Box 524.	Midland, Texa	. 5	