

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

FEB 4 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Marbob Energy Corporation

Address

P. O. Drawer 217 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change effective 1/1/82

If change of ownership give name
and address of previous owner

Harlan Oil Company

P. O. Box 668 Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Angell State	1	East Millman Seven Rivers	State, Federal or Free State	E-7815
Location				
Unit Letter	P	: 990 Feet From The	S Line and	990 Feet From The
Line of Section		21	To ship	19 S Range 28 E
				NMPL Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Pen Brook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	21
		19
		28
	Is gas actually connected? When	
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug back	Side track	Full Res.
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.			
Elevations (P.H., KKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Layer		Tubing Depth			
Perforations			Depth Casing Stems					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

February 1, 1982

OIL CONSERVATION DIVISION

APPROVED FEB 15 1982

BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all oil wells and recompleted wells.

Fill out only Sections I, II, III, IV, V, VI for the case of gas wells and oil wells or recompleted wells or other such wells as are exempted from the above rules. (See Rule 11.1 for exceptions.)