Submit 3 Copies To Appropriate Office <u>District I</u>	Energy 1	State of New Mexico Energy, Minerals and Natural Resources			Form C-103
1625 N. French Dr., Hobbs, NM <u>District II</u> 811 South First, Artesia, NM 872	07240	NSERVATION		WELL API NO	Revised March 25, 1996
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco Santa Fe, NM 87505			heco	5. Indicate Type STATE	e of Lease K FEE
2040 South Pacheco, Santa Fe. NM 87505				6. State Oil &	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name	or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				Oxy Cre	rde lau State
	OXY USA Inc.	·	16606	8. Well No.	
3. Address of Operator			16696	9. Pool name or	Wildow
4. Well Location	P.O. BOX 50250 MID	LAND, TX 79710	0-0250	50 wth M: 1	luan Morrow
Unit Letter	: 660 feet f	from the North	line and 6		
Section 20	_		54.5		
	10. Elevation	(Show whether DR	nge ZSE R. RKB, RT, GR, etc.)	NMPM E	DDY County
11. ()		3~ · ·			
NOTICE (heck Appropriate Bo OF INTENTION TO	x to indicate Na	ture of Notice, R	eport or Other	Data
PERFORM REMEDIAL WO	RK PLUG AND AB	ANDON 🗆	SUBS REMEDIAL WORK	EQUENT RE	PORT OF:
TEMPORARILY ABANDON		_	COMMENCE DRILL		ALTERING CASING PLUG AND
PULL OR ALTER CASING	☐ MULTIPLE COMPLETION		CASING TEST AND		ABANDONMENT 🔀
OTHER:			07:17-		
12. Describe proposed or configuration of starting any proposed	completed operations. (C	learly state all perti	OTHER:		
of starting any proposed or recompilation.	d work). SEE RULE 110	33. For Multiple Co	ompletions: Attach v	e pertinent dates, vellbore diagram	including estimated date of proposed completion
	See ot	her side	2	6	/ `
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		No.	0^{\prime}	W/	CONTRACTOR
	,		/9		
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			$K U_{\eta}$		
I haraby and Gallery			\)		
I hereby certify that the inform	mation above is true and	complete to the bes	st of my knowledge a	and belief.	
SIGNATURE Va	Till .		REGULATORY AN	4 ·	DATE 8/21/05
Type or print name	DAVID STEWART		ፐል	lenhono Mar O. a	
(This space for State use)			1e.	lephone No. 915-	685-5717
APPPROVED BY Conditions of approval, if any	<i>J</i> .	TITLE			DATE
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ATTACHMENT C-103
OXY USA INC.
OXY CRENDELAU STATE #1
SEC 20 T19S R28E
EDDY COUNTY, NM

DRILL 8-3/4" HOLE TO 11200' 6/15/00, CIRC HOLE. RIH W/ OH LOGS, POOH.

TIH WITH DST TOOLS, INFLATE PKRS, TOP OF BOTTOM PKR 9300, BOTTOM OF TOP PKR 9244, START FLOW-1/8" BUBL HOSE MEASURING INCHES OF WATER, TSTM, 1 MIN 1", 2 MIN 1.5", 5 MIN 4", 10 MIN BOB=6.5 OZ, END 10 MIN FLOW, SI 90---- MIN, START 90 FLOW, TSTM, 1 MIN 2", 5 MIN 6", 15 MIN 8.4 OZ, 45 MIN 23 OZ, 90 MIN 55 OZ, END 90 MIN FLOW, SI 4 HRS, DEFLATE PKRS, TOH TO FLUID, THERE WAS 1600 OF GAS ABOVE FLUID, TOP RECOVERY WAS 13.1 BBLS OF FRESH WATER 4000 PPM CHLORIDES, SLIGHT TRACE OF OIL, MIDDLE REC 4 BBLS MUD102000 PPM CHLORIDES, BOTTOM 16,2 BBLS OF BLACK WATER WITH A SLIGHT SULPHUR ODOR 68000 PPM CHLORIDES. INSTRURMENT DATA AT 9212=IN HYD 4801#, IN FLOW 678-790#, IN SI 3340#, FINIAL FLOW 820-1325#, FINIAL SI 3339#, FINIAL HYD 4788#.

NOTIFY & REC P&A PROCEDURES FROM MIKE STUBBLEFIELD-NMOCD, 6/16/00. RIH TO 10642', SPOT 25sx CL H CMT W/ 04% FL-52 TO 10592'. POOH TO 8744', M&P 25sx CL H CMT W/ .4% FL-52 TO 8694'. POOH TO 6750', M&P 25sx CL C CMT TO 6700'. POOH TO 5320', M&P 25sx CL C CMT TO 5270'. POOH TO 3077', M&P 50sx CL C CMT W/ 2% CaCl₂ TO 2950', POOH, WOC-2hrs. RIH & TAG @ 2930'. POOH TO 498', M&P 50sx CL C CMT W/ 2% CaCl₂ TO 398'. POOH, LD ALL DP, ND BOP, CUT OFF WH, M&P 10sx CL C CMT SURFACE PLUG. WELD ON CAP, JET-& CLEAN PITS, RR @ 1845hrs MDT 6/21/00.