

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Revised 10-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9189

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Southland Royalty Company
3. Address of Operator
1100 Wall Towers West, Midland, Texas 79701
4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 20 TWP. 19-S RGE. 28E NMPM

NOV 23 1977

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
-
8. Farm or Lease Name
Featherstone-St. Comm.
9. Well No.
1
10. Field and Pool, or Well-Unit
Undesignated (Morrow)

15. Date Spudded 7-13-77 15. Date T.D. Reached 8-18-77 17. Date Compl. (Ready to Prod.) 10-8-77 18. Elevations (DF, RKB, RT, GR, etc.) 3492' GR 19. Elev. Casinghead
20. Total Depth 11,200' 21. Plug Back T.D. 10,980' 22. If Multiple Compl., How Many
23. Intervals Drilled By * 0-11,200 Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
* 10,929 - 11,016 Morrow
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
CNL - density, Foxro - Guard, Gamma Ray collar correlation, MGG
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	409'	17 1/2"	400 sx "C" cmt circ	
8-5/8	24#	2500'	11"	1000 sx "C" cmt circ	
4 1/2	11.6#	11,200'		1425 sx "H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	10,884'	10,884'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,935 - 10,942 - 28 holes		10,935-10,942	500 gal 15% HCL+36,000SCF N ₂
10,984 - 10,992 - 36 holes		10,935-10,992	500 gal 7 1/2% + 26,000SCF N ₂
		10,935-10,992	500 gals 7 1/2% + 40,000SCF N ₂

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
Hours Tested
Choke Size
Prod'n. Per Test Period
Oil - bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection
Test Witnessed By

35. List of Attachments
CNL - density, Foxro - Guard, Micro Seismogram

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DW Slaughter TITLE District Production Mgr. DATE 11-22-77

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anby	T. Canyon	9380	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9672	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	10212	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11139	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee		T. House Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash		T. Montross	T. Todillo
T. Tubb	T. Granite		T. Entrada	T. Wingate
T. Drinkard	T. Delaware Sand	3482	T. Bone Springs	T. 2nd Bone Sp. sd
T. Abo	T. Bone Springs	8218	T. Penn. "A"	T. Penn. "A"
T. Wolfcamp	T. Penn.	9118		
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

11016

10929

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
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