

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-22200

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9189

7. Lease Name or Unit Agreement Name:

Featherstone State Com

8. Well No. 1

9. Pool name or Wildcat

Undesignated (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well Gas Well Other ☒ Shut-In Gas Well

2. Name of Operator

Marathon Oil Company

3. Address of Operator

125 W. Missouri, Midland, Texas 79702

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 20

Township 19S Range 28E

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3492'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Salt gel mud consisting of 10#

Brine W/25# of gel per bbl

must be placed between each plug

Marathon Oil Company plans to plug and abandon the subject well as follows:

- 1) RU pulling unit.
- 2) POOH w/tubulars (2-3/8" tubing w/packer set @ 10,884').
- 3) Set CIBP w/2" cement cap @ +/- 10,915' to isolate open perforations @ 10,935 - 10,942'.
- 4) Set balanced cement plugs @ intervals as per drilling department specifications. -??

255x plug @ 8800'

Perf. csq @ 5800' place 100' of cmt inside: outside csq 5700 - 5800'

Perf csq @ 3480' place 100' of cmt inside: outside csq. 3380 - 3480'

Perf csq. @ 2550' place 100' of cmt inside: outside csq. 2450 - 2550 - 749

Perf csq. @ 459' place 100' of cmt inside: outside csq. 359 - 459 - 749

Perf csq @ 60'  
place 60' of cmt  
inside: outside  
csq. 0-60'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Advanced Engineer Technician

DATE 02-08-02

Type or print name TIM L. CHASE

Telephone No. 915/687-8408

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

FEB 12 2002