

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-015-22200**

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9189

7. Lease Name or Unit Agreement Name:
Featherstone State Com

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator **Marathon Oil Company**

8. Well No. #1

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

9. Pool name or Wildcat
Undesignated (Morrow)

4. Well Location
Unit Letter **G** : **1,980** feet from the **North** line and **1,980** feet from the **East** line
Section **20** Township **19-S** Range **28-E** NMPM County **Eddy**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,544' GL; 3,555' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached wellbore diagram

03/01/02 Notified OCD, Jerry Guye. MI plugging equipment.

03/04/02 OCD Mike Bratcher on location. RU pulling unit, set steel pit. Worked packer, not free.

03/05/02 POOH w/ tbg, recovered 9,196.85' 2-3/8" tubing, corroded in body. Pumped 35 sx C cmt @ 9,078' per Van Barton.

03/06/02 OCD Mike Bretcher on location. Tagged cmt @ 9,160', ok'd per Van Barton w/ OCD. Circulated hole w/ mud.

POOH and pumped 25 sx C cmt 8,800 - 8,420'. Perforated casing @ 5,800'. Set packer @ 5,446' and established circulation to surface in 4 1/2 x 8 5/8" annulus. POOH w/ packer, SDFN. Will pull casing in morning.

03/07/02 POOH w/ 167 jts 4 1/2" R2 & R3 buttress & LTC casing, tally 5,862'.

03/08/02 Notified OCD, Mike Bretcher. Pumped 60 sx C cmt w/ 3% CaCl2 @ 5,915'. SD due to wind.

03/11/02 RIH w/ tubing to 5,665', tagged cmt. Notified OCD, Van Barton. Pumped 40 sx C cmt 3,480 - 3,304'. Pumped 60 sx C cmt w/ 3% CaCl2 @ 2,550'. POOH w/ 20 stands and WOC. SD due to wind.

03/12/02 Tagged cmt @ 2,342'. POOH w/ tbg to 469' and pumped 50 sx C cmt w/ 3% CaCl2 @ 469'. WOC and tagged cmt @ 323'. Pumped 20 sx C cmt 60' to surface. RDMO.

03/14/02 Cut off wellhead and installed dry hole marker, backfilled pit & cellar, cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineer** DATE **03/14/02**

Type or print name **James F. Newman, P.E.** Telephone No. **915-687-1994**

(This space for State use)

APPROVED BY  TITLE **Field Rep** DATE **JUL 31 2002**

Conditions of approval, if any