

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-22625</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>State 19 Com.</b>
8. Well No. <b># 2</b>
9. Pool name or Wildcat <b>South Millman Morrow</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company</b>
3. Address of Operator <b>P.O. 51310, Midland, TX 79710-1810</b>
4. Well Location Unit Letter _____ : <b>860'</b> Feet From The <b>South</b> Line and <b>2057'</b> Feet From The <b>West</b> Line Section <b>19</b> Township <b>19S</b> Range <b>28E</b> NMPM <b>Eddy</b> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Status Update** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

When this well was originally potentialed, it was making 1133 which required this well be connected to a high pressure line (500#). Currently this well is only capable of making estimated 40 mcf. It is not in the best of the well to produce this marginal well while hooked up to a high pressure line. We are presently talking to a gatherer about the possibility of laying a low pressure line (50#).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE **Regulatory Compliance** DATE **10/18/96**

TYPE OR PRINT NAME **Donna Williams** TELEPHONE NO. **915-688-6943**

(This space for State Use)

APPROVED BY **ORIGINAL SIGNED BY TIM W. GUM** TITLE \_\_\_\_\_ DATE **11/5/96**  
**DISTRICT II SUPERVISOR**  
CONDITIONS OF APPROVAL, IF ANY: