Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department



Form C-103 Revised 1-1-89

| DISTRICT I | OIL CONSERVATION | ON DIVISION | 1 | |
|---|---|--|--------------------------------------|--|
| DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 | 2040 Pacheco | | WELL API NO. | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | Santa Fe, NM | and the second s | 30-015-2 5. Indicate Type of Leas | |
| DISTRICT III | v. C | 77. 10. | | STATE X FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease | e No. |
| SUNDRY NOTI | CES AND REPORTS ON WEL | LS 34/ | L-6654 | |
| DIFFERENT RESER | POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A STANDING TO | 7. Lease Name or Unit | Agreement Name |
| 1. Type of Well: | · | ZZGIGLV | STATE 19 COM | |
| OIL GAS WELL X | OTHER | | 23 3311 | |
| 2. Name of Operator | | - | 8. Well No. | |
| BURLINGTON RESOURCES OIL & G. 3. Address of Operator | AS COMPANY | | 9. Pool name or Wildcat | <u> </u> |
| P.O. Box 51810 Midland, TX | 79710-1810 | | SOUTH MILLMAN MO | = |
| 4. Well Location Unit Letter N : 860 | Feet From The SOUTH | Line and 205 | Feet From The | WEST Line |
| Section 19 | Township 19S Ra | ange 28E | nmpm E[| DDY County |
| | 10. Elevation (Show wheth | er DF, RKB, RT, GR, etc | .) | |
| 11. Check An | nyanyista Pay ta Indiasta | 3493' GR | Domest or Other | <u>/////////////////////////////////////</u> |
| The Data of Hullette Hattire of Holice, Report, of Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | | ERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING | OPNS. DPLUG | AND ABANDONMENT |
| PULL OR ALTER CASING | _ | CASING TEST AND CE | MENT JOB | |
| OTHER: | | OTHER: Repair csc | <u>leak. drill CIBF</u> | P. add/acdz perfs X |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/16/98: MIRU. Killed well. | | | | |
| 6/17/98: TIH to 4200' w/ tbg, bit, & scraper. Isolated csg leak @ 2850'-4950'. Tested CIBP & csg. | | | | |
| 6/19/98: Tried to pull 5 1/2" csg out of slips. 6/22/98: Tagged CIBP @ 10,598'. | | | | |
| 6/23/98: Drilled out CIBP @ 10,700'; cleaned to 11,100' (PBTD). Circ hole clean. | | | | |
| 6/24/98: Set Guiberson Uni-6 pkr @ 10,422'. | | | | |
| 6/25/98: Checked tbg. PSI @ vac., FL @ 2200'. Swab tested. 6/26/98: Swab tested. Swabbed dry. Perf'd 11,058'-062', 11,014'-11,018' (2 spf). | | | | |
| 6/27/98: Perf'd 10,586'-10,952' (180 holes). | | | | |
| 6/28 & 29/98: Swab tested. | | | | |
| 6/30/98: Acdz 10,586'-11,062' w/ 3000 gals 7.5 MOD-101 acid, 50% CO2. Flowed well back. Swabbed. 7/1 & 7/6/98: Swabbed. 7/24/98: Released pkr. TOH w/ tbg. & pkr. Set CIBP @ 10,550'. RDMO. | | | | |
| 771 d 770730. Shabbed. | TTETT 30. Refeased pkr. 10 | on wo cog. a pki. | Sec CIDF @ 10,550 |). KDNO. |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| SIGNATURE JUINION | Magnin | LE Regulatory Assi | stant r | DATE 8/14/98 |
| TYPE OR PRINT NAME Deborah Magne | SS | | TELEPI | HONE NO. 915/688-9012 |
| (This space for State Use) | | | | |
| DISTRICT : | SIGNED BY TIM W. GUM I SUPERVISOR | | | 9-2-78 |
| APPROVED BY | TIT | LE | DA | ATE / L /8 |