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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 26 1978

I. Operator
Southland Royalty Company
Address
1100 Wall Towers West, Midland, TX 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "19" Comm.	Well No. 1	Pool Name, Including Formation Undesignated (Morrow)	Kind of Lease State, Federal or Fee	Lease No. L-6654
Location Unit Letter F; 1980 Feet From The north Line and 2043 Feet From The west Line of Section 19 Township T-19-S Range R-28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P.O. Box 283, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When A 19 19 28 no yes 8-28-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-18-77	Date Compl. Ready to Prod. 1-22-78	Total Depth 11,100	F.B.T.D. 10,950					
Elevations (DF, RAB, RT, GR, etc.) 3508' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,863	Tubing Depth 10,655					
Perforations 10,863-10,892'			Depth Casing Shoe 11,100					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8"	412'	425					
11	8 5/8"	2,482'	600					
7 7/8	4 1/2"	11,100'	1,250					
	2 3/8"	10,655'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 612	Length of Test 24	Bbls. Condensate/GMCF None	Gravity of Condensate NA
Testing Method (piston, back pr.) Back PR	Tubing Pressure (Shut-in) 3,250	Casing Pressure (Shut-in) 0	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harrington
District Engineer
April 24, 1978

OIL CONSERVATION COMMISSION

APPROVED SEP - 1 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate forms C-104 must be filed for each pool in multiple completion.