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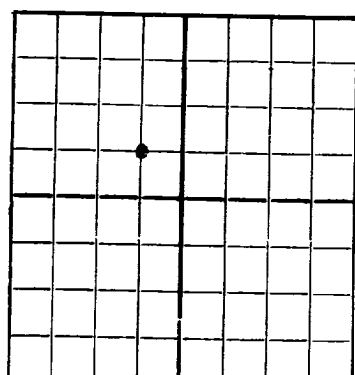
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

RECEIVED
JUN 17 1952
Oil Cons. Comm.
Alameda 9



AREA 640 ACRES

LOCATE WELL CORRECTLY

Kearney & Company

State

15 25/4 NW/4

19 198

Company or Operator

Lease

202

Well Williams

in

of Sec.

202

T.

R. 1900, N. M. P. M.,

1900

field,

Sec. 19

County.

Well is feet south of the North 15-202 feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is 3-4-52 Address 5-26-52

Drilling commenced company tools Drilling was completed 19

Name of drilling contractor Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of 975 or inflow and elevation to which 900 or rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10"	22	8	API	100	steel			shut off water

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8	100				10 sacks

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

B. E. Vandagriff

W. M. Vandagriff

Driller Driller

W. E. Hinton

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th

Place Artesia, N. Mex. Date 6/19/52

day of 19

Name

Position Harold Kearney

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche & Sand
25	220	195	Sand
220	320	110	Red Beds & Gyp
320	385	65	Sand & Red Beds - Water at 375'
385	657	272	Anhydrite
657	663	6	Sand
663	825	162	Anhydrite
825	860	35	Sand
860	1185	325	Anhydrite
1185	1495	410	Lime
1495	1502	7	Sand - Gas
1502	1519	17	Sand
1519	1642	123	Lime
1642	1652	10	Gas Sand
1652	1730	98	Lime
1730	1760	10	Sandy Lime - Oil Show
1760	2676	926	Lime
			Total depth 2676' no oil or water in hole and a little gas