Submi: 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antonia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
RECEIVED See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

APR - 3 1991

DISTRICT III		Sa	anta Fe	, New M	lexico 875	04-2088		Q . C.	. D.		
1000 Rio Brazos Rd., Aztec, NM 87410	REQ				BLE AND			ARTESIA,	OFFICE .		
I. Operator		TOTA	ANSP	ORT OI	L AND NA	TURAL G		API No.			
Vintage Drilling	Co.										
P.O. Box 158, Loc	0 Hill	s, NM	88255	•							
Reason(s) for Filing (Check proper box)					Ot	net (Piease exp	vlain)				
New Well	Oil	Change in	B Transport								
Change in Operator	Casinghe	ad Gas	Conde	_							
If change of operator give name and address of previous operator	If change of operator give name and address of previous operator M. K. & W., Inc., P.O. Box 184, Artesia, NM 88210										
II. DESCRIPTION OF WELL	ANDLE	ASE			 				-		
Lease Name	Well No. Pool Name, Includi						Kind of Lease No.				
State E 6/16	2 Millman		- Grayb	ırg	State		E-64	18			
Unit Letter H	. 3	2310	David Da	m .	North Lin	. 3:	30 _				
Cim Botto!								et From The <u>East</u> Line			
Section 18 Township	Section 18 Township 19S Range 28E				, N	мрм,	Edd	Y County			
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										()	
The Permian Corp. Name of Authorized Transporter of Casing	P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)										
			or Dry		Addited (Oil		nich approvez	copy of that for	rm is to be sen	"	
If well produces oil or liquids, give location of tanks.	Unait I H	Sec. 18	Twp.	Rge. 51 28E	is gas actually connected?			When ?			
give location of tanks. H 18 19S 28E No If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA							-,				
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	L	.l	P.B.T.D.	•	L	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pav					
					Top Oil/Gas	. •,		Tubing Depth			
Perforations	<u> </u>			 -	<u> </u>	•		Depth Casing	Shoe		
	-	TIBING	CASD	IC AND	CEMENT	NC BECOR	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEIVIENTI	DEPTH SET		SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
U TROT DATA AND DECLINO	7 PO P				<u> </u>				· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				oil and must	he equal to or	exceed top all	oundle for thi	e denik or he fo	# 6.// 24 hours	,	
Date First New Oil Run To Tank	Date of Te		0) 10000	,		thod (Flow, pi			r jilli 24 nours.	'	
Length of Test	20sted 12-3										
rengm or rea	Tubing Pressure			Casing Pressure			Choke Size	CHOICE 5128 11 - 12 - 91			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gu- MCF	Gu-MCF DY SAG		
						· · · · · · · · · · · · · · · · · · ·			-		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Phia Conden	rate AAAACE	· · · · · · · · · · · · · · · · · · ·	10-11-16		· · · · · · · · · · · · · · · · · · ·	
					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
UT ODED ATOD CEDTIEIC	ATE OF	COL	TTAN	CE	ļ				-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					ADO - 1001						
is true and complete to the best of my knowledge and belief.					Date Approved APR 9 1991						
- CI How			,	 -	D.	***					
Signature C.E. Hope Owner					By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS						
Printed Name / Title					Title SUPERVISOR, DISTRICT IF						
Date			48-29 phone N			- 				- 	
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes