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NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

140 2 1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

(Cor	Jones & l	MacArthur		State)	
(Cor	npany or Operator)			(Tanian)		
Well No	in	of	18 ,	т 195 ,	R	, NMPM.
Willman	*********	Poc	ol,		Eddy	County.
Well is 2310		South li	nc and	feet from	Bast	line
of Section 18	If State L	and the Oil and Gas L	case No. is	I-95 2		*****
Drilling Commenced	August 10		Drilling was Comp	leted	mber 22	, 19 56
Name of Drilling Contractor.	Kersey &	& Company				
Address						
Elevation above sea level at T			Tł	ne information given i	s to be kept con	fidential until
				2	•	

OIL SANDS OR ZONES

No. 1, from	1974	to	196 8	No. 4, fromto
No. 2. from	1804	to	1816	No. 5, fromto
. ,				No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	170 to	2 40 feet.	2 bailers (16 gal.) 1 hr.
		feet.	
No. 3, from	to		
No. 4, from	to		

CASING RECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8*	24	1)ew	4141				
5 1/2"	144	used	2021'	float		1804-16	
]		1974-88	
	÷			1		···	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASENG	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
\$1	8 5/8=	414'	50	HOWCO		
8	51/2"	20211	225	HOWCO		
<u>.</u> -						

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9/21/56 perforated 1974-88' with 4 shots per ft., sendfrac with 10,000 gal oil,

10,000 lb. sand.

9/24/56 set drillable squeeze plug at 1850'. perforated 1804-16' with 4 shots per ft. sand-frac with 13,800 gal. oil and 13,800 lb. sand

Result of Production Stimulation 1st treating- swabbed 192 bbls, in 24 hours

2nd treating- 119 bbls. in 9 1/2 hrs. flowing

Depth Cleaned Out.....

ORD OF DELL-STEM AND SPECIAL THE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS USED		
Rotary tools	were used from C	feet to	feet, a	and from	feet tofeet.
Cable tools w	ere used from	feet to	feet, a	and from	feet tofeet.
			PRODUCTION		
Put to Produ	cing				
OIL WELL:	The production during the first	?4 hours was.	192	barrels of lie	quid of which
	was oil;%	was emulsion	;	% water; and	% was sediment. A.P.I.
	Gravity				
	Glavity	••••••••••••••••••••••			
GAS WELL:	The production during the first 2	4 hours was.		.M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pres	surc	lbs		
-		ION TOPS		ICE WITH GEOGI	RAPHICAL SECTION OF STATE):
	Southeastern N				Northwestern New Mexico
			ian		Ojo Alamo
			n		Kirtland-Fruitland
B. Salt			ya		Farmington
		T. Simps	on	T.	Pictured Cliffs
T. 7 Rivers.	······	T. McKe	e	Т.	Menefee
T. Queen		T. Ellenb	urger	Т.	Point Lookout
T. Grayburg		T. Gr. W	ash	Т.	Mancos
T. San And	rcs	T. Granit	e	Т.	Dakota
T. Glorieta.		Т		Т.	Morrison
T. Drinkard		т		Т.	Penn
T. Tubbs		т			
T. Abo					
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
>	45	45	top soil	1261	1:69	8	lise, white
13	170	125	sead	1269	2270	#2	entry
170	240		send, shale same	1290	1328	*	11.00
240	305	65	aphy, red bad	1325	1332		brown shale, usby
XC5	375	70	ashy, shale	1332	1,358	16	erby
375	425	90	antig .	1398	2,399	41	1100
425	465	ank		1,999	1426		11:00
163	495	30	anty	24,26	1440		gray sand, line
695	540	15	erby, line	1440	1440 1477	37	line, anhy
540	86C	320		1477	1491	1ú	anby .
60	885	25	anhy, lime	1491	2491 1535	4	red sand, anby
885	940		satty	1535	1559	24	brown line
940	960	20	anhy. line	1999	1559 1975	16	line, anby
960	1025		antry	1975	1987	22	line, neby
125	1045	x	line, withe	1,989	1425	24	anty
1045	1075	30	entry	1611	1625	14	gray line, anhy
1075	1095	20	anhy, issue	2625	1631	6	Ted rook
1095	1110	15	seby	1631	2645	14	anty
110	1175	65	1110	1645	1655	20	brown sand, suby
1175	1190		, while a brown	1655	1665	10	sendy line
1190	1209	19	lize, brown	1665	2674	9	anhy, sandy
1209	1242	33	liso, white	34.74	1680	6	1100
1.4.	1853	11	11mp	1680	1626	6	grey line
1953	1261	. 🔹 .	anby	1686	1716	50	grey line, eard

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Bapt. 26, 1956 as can be determined from available records.

Jores & Kagarthur

Company or Operator

Name Willing

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Box 464, Art-ale, New lists on (Date)

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Address

Position or Title.....