GTATE OF NEW MEXICO IGY AND MINFLALS DEPARTMENT	OIL CONSERVA		N	Form C-10 Revised 1	
01110100000000000000000000000000000000	P. O. BO SANTA FE, NEW	X 2088		RECEVED	
rite vitue.	3/11/712,1120			HINE 1 1 TOO	,
LAND OFFILE	REQUEST FOR ALLOWABLE			JUN 11 1991	
0 46	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RAL GAS	O. C. J. ARTESIA, C. MOB	
Flynn Oilfield	Service /				
Address Box 158, Loco H				· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper bos		Other (Please	explain)		
New Well	Change in Transporter of: Oil Dry Gai	•			
Change In Ownership	Casinghead Gas Conden	sate		·····	
f change of ownership give name nd address of previous owner	Harbob Oil Company, Box	158, Loco Hills	, NM 88255		······
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
State	1 Millman Graybu		State, Federal	or Foo State	E-952
Location I 231 Unit Letter;	0 Feet From The South Line	• and330	Feet From T	h. East	
Line of Section To	wmship 19 S Range	28 E , NMPM	l	Eddy	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		ed copy of this form is t	a ha cantt
Name of Authorized Transporter of Ci Navajo Crude Oi	1 2 or Condensate - 1 Purchasing Co.	North Freeman	Avenue, A	rtesia, NM 882	10
Name of Authorized Transporter of Co	isinghead Gas 📄 or Dry Gas 🗍	Address (Give address	to which approv	ed copy of this form is t	o be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 18 195 28E	ls gas actually connect NO	ed? _I Whe I	n	
	ith that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res	Iv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i
levations (DF, RKB, RT, GK, etc.,	Name of Producing Formation	Top Oll/Gas Pay	<u></u>	Tubing Depth	. <u></u>
Perforations		L		Depth Casing Shoe	<u> </u>
	TUBING, CASING, AND	<u>.</u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEN	
		<u> </u>		l	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volu pih or be for full 24 hour	•)		exceed top allou
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas líf	' i, elc.) M -	
Length of Test	Tubing Pressure	Casing Pressure	. <u></u>	Choke Size	<u>}</u>
Actual Prod. During Test	Oil-Bbis.	Water-Bble.		Gas • MCF	
AS WELL Actual Frod, Teel-MCF/D	Length of Teel	Bbla. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Procewe (shat-in)	Cosing Pressure (Shut	in)	Choke Size	
UERTIFICATE OF COMPLIAN			ONSERVAT	ION DIVISION	
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 6 1981			
		BY_Minelillin			
		TITLE	AND GAS IN	SPECTOR	
PI Do	, Brai	This form is t	o be filed in o	compliance with MUL	E 1104, ad or deepens
(Signature)		If this is a request for allowable for a newly drilled or deepensor well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 115.			
Agent	()[4]	All sections of able on new and re	f this form mu	at be filled out compl	stely for allow
6-10-81	(ila)		D	I, III, and VI for cha len or other such chan	nges of owner ge of cundition
(E	Date)	Separate Form rempleted wells.	ns C-104 mus	t be filled for each p	ool in multipl