40. OF COPIES NEC	LIVED	<u> </u>	
DISTRIBUTIO	ON	1	
SANTA FE			
FILE		V	7
U.S.G.S.		-	-
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF	100		

## NEW MEXICO OIL CONSERVATION CL...AISSION

	FILE	<b>7</b>	IV E WO	EST FOR ALLOWA	BLE	Super	seder Old Citos and C	
	U.S.G.S.	AUT	HORIZATION TO	AND TRANSPORT OIL	AND MATHDAL	Ellec	Ellective 1-1-65	
	LAND OFFICE	-1:		THANDI ON TOLE	AND NATURAL	GAS RECEIV	ED	
	TRANSPORTER GAS	-						
	OPERATOR			• •		OCT 30	<b>'89</b>	
1.	PRORATION OFFICE				·	_		
	Southwest Ro	yalties	Inc.			ARTESIA, C	<del>0</del>	
	Address					AR16300, V		
}	P. O. Box 11 Reason(s) for filing (Check proper be	. <u>390, м</u>	lidland, Tx	79702				
İ	New Well	•	to the Transporter of:	Other	(Please explain)			
	Recompletion	Oil		ry Gos Ch	ange of Op	erator		
į	Change in Ownership X	Castno	ghead Gas C		fective Oct		· n	
1	If change of ownership give name						9	
•	and address of previous owner	Morexco	o. Inc. P.	0 Box 481,	Artesia. N	M 88210		
ا ٍ .ا	DESCRIPTION OF WELL AND	LEASE		· · · · · ·	•	ł		
1		Well N	No. Pool Name, Include		Kind of Leas	;	Ledes N	
t	Location		MILLMAN-		State, Federa	30	ate E-952	
	Unit LetterI ;27	10 Feet 1	From The South	Line and 33	· ·	+ 1	c+	
١	1.0				Feet From	"he	5/	
Ĺ	Line of Section 18 To	ownship	19S Range	28E,	<b>МРМ</b> ,	Eddy	Count	
. <u>T</u>	DESIGNATION OF TRANSPOR	RTER OF O	IL AND NATURAL	GAS				
	Name of Authorized Transporter of C.	il XX or	Condensate	Address (Give ad	dress to which appro	ed copy of this	in the tracks	
+	Navajo Refin	ing Comp	oanly	1 P. O.	Box 159. M	M 9921A		
1		2211/411004 (34)	or Dry Cas [	Address (Give ad	dress to which appro	ed copy of this	Jurm 18 10 54 1841)	
	if well produces oil or liquids,	Unit S	Sec. Twp. Pge.	· Is gas actually c	onnected? Wh	. <u></u>		
L	give location of tanks.	<u> </u>				•		
. 1	f this production is commingled w COMPLETION DATA	ith that from	any other lease or po	sol, give commingling	order number:			
Ì	Jan BB TON DATA		Oil Well Gas Wel		iover Deapen	(But 9-3) 17		
L	Designate Type of Completi	التنا بالمستدانية			Coopen	Plug Back S	ame Reefy, Diff. Res	
	Date Spudded	Date Compl.	. Ready to Prod.	Total Depth		P.B.T.D.		
h	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Formation					
			reacting is distinct to the	Top Oll/Gas Pay		Tubing Depth		
	Perforations					Depth Cosing Shoe		
-	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASIN	G & TUBING, CASING, A					
				022	THSET	SACI	CS CEMENT	
-	· · · · · · · · · · · · · · · · · · ·					i	···	
-		<del> </del>				;		
T	EST DATA AND REQUEST F	OR ALLOW	ARIE (Test must)		•			
					nom a,		l so or expeed top alic	
۱ د		Date of Test		Producing Method	(Flow, pump, gas life	. 4(0.)	4170	
1	Date First New Oil Run To Tanks			4		-	~ .1C1X ~ ~ ~	
L	ength of Test	Tubing Pres	4we	Casing Pressure	· · · · · · · · · · · · · · · · · · ·		Post	
ī	-ength of Test		aure'			Chake Size	11-24-89	
ī		Tubing Press	auro				11-24-89 Cha UP	
1	-ength of Test		euro	Casing Pressure		Choke Size	11-24-89 chg 09	
^	Longth of Test  Lotual Prod. During Test  LAS WELL		auro	Casing Pressure		Choke Size	11-24-89 chg UP	
^	-ength of Test Latual Prod. During Test			Casing Pressure	MACE	Chake Size	chg up	
4	-ength of Test  Actual Prod. During Test  AS WELL  Actual Prod. Test-MCP/D	Oli-Bbis.	sat .	Casing Pressure  Water - Bbis.  Bbis. Condensate/		Choke Size	chg up	
4	Longth of Test  Lotual Prod. During Test  LAS WELL	Oli-Bbis.		Casing Pressure Water - Bbis.		Chake Size	chg up	
L A G	Length of Test  AS WELL  Letual Prod. Test-MCP/D  Testing Method (piros, back pr.)	Oli-Bhis.  Length of Te	sat .	Casing Pressure  Water - Bbis.  Bbis. Condensate/ Casing Pressure (	Shwt-in)	Chake Size  Gravity of Conc  Chake Size	chg UP	
L A 0 A	-ength of Test  Actual Prod. During Test  AS WELL  Actual Prod. Test-MCP/D	Oli-Bhis.  Length of Te	sat .	Casing Pressure  Water - Bbis.  Bbis. Condensate/  Casing Pressure (	stat-1=)	Chake Size  Gas-MCF  Growtty of Cano Chake Size	chg up	
C	Length of Test  As WELL  Letual Prod. Test-MCP/D  Testing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE of Compliance and reserved that the rules are reserved to the rules and reserved that the rules are reserved to the rules are r	CE	out (Shut-in)	Casing Pressure  Water - Bbis.  Bbis. Condensate/  Casing Pressure (	Shwt-in)	Choke Size  Gravity of Conc  Choke Size  ION COMMI	chg up	
C C	-ength of Test  Actual Prod. During Test  AS WELL  Actual Prod. Test-MCP/D  Festing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE	CE Tubing Press	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water - Bbis.  Bbis. Condensate/  Casing Pressure (  One APPROVED	IL CONSERVA NOV 2 4 19	Chake Size  Gravity of Conc Cheke Size  ION COMMI	chg UP	
C C	Length of Test  Natural Prod. During Test  NAS WELL  Retural Prod. Test-MCP/D  Testing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE  thereby certify that the rules and recomplised were been complied were	CE Tubing Press	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  O APPROVED BY ORIG	IL CONSERVA NOV 2 4 19 GINAL SIGNED I E WILLIAMS	Chake Size  Gravity of Conc Chake Size  TON COMMI	chg UP	
C	Length of Test  Natural Prod. During Test  NAS WELL  Retural Prod. Test-MCP/D  Testing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE  thereby certify that the rules and recomplised were been complied were	CE Tubing Press	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  O  APPROVED  MIK  TITLE SUP	NOV 2 4 19 BINAL SIGNED I WILLIAMS ERVISOR, DIST	Choke Size  Gravity of Conc  Cheke Size  ION COMMI	chg UP  Benagte  SSION  19	
C C	Length of Test  Natural Prod. During Test  NAS WELL  Retural Prod. Test-MCP/D  Testing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE  thereby certify that the rules and recomplised were been complied were	CE Tubing Press	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  O  APPROVED  BY ORI  TITLE SUP  This form	IL CONSERVA NOV 2 4 19 GINAL SIGNED I E WILLIAMS ERVISOR, DIST	Choke Size  Gravity of Conc  Cheke Size  ION COMMI	chg UP  Benade  SSION  19  AULE 1194.	
C C	Letual Prod. During Test  Letual Prod. During Test  Letual Prod. Test-MCP/D  Letual Prod. During Test  Letual Prod. Test-MCP/D  L	CE Tubing Press  Ce regulations of with and that best of my	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  O APPROVED  This form  If this is a well, this form	IL CONSERVA- NOV 2 4 19 BINAL SIGNED I E WILLIAMS ERVISOR, DISTI	Chake Size  Gravity of Conc Chake Size  TON COMMI	Chg UP  Leneate  SSION  19  AULE 1154.  drilled or deepene	
C C	Letual Prod. During Test  OAS WELL Letual Prod. Test-MCP/D  Festing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANO hereby certify that the rules and remmission have been complied we ove is true and complete to the	CE Tubing Press  CE regulations of with and that best of my	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  On APPROVED  This form  If this is a well, this form tests taken on All section	IL CONSERVA- NOV 2 4 19 BINAL SIGNED I E WILLIAMS ERVISOR, DIST Is to be filed in co- request for allown must be accompenithe well in accord	Chake dixe  Gravity of Conc  Chake dixe  TON COMMINED  RICT 19  Ri	SSION  AUL # 1194.  drilled or deepenedian of the deviation ## 111.	
C	Agent	CE Tubing Press  CE regulations of with and that best of my	ewe (shut-in)  I the Oil Conservation	Casing Pressure  Water-Bbis.  Bbis. Condensate/  Casing Pressure (  APPPOVED  This form  If this is a well, this form tests taken on  All section sbis on new an	IL CONSERVA- NOV 2 4 19 BINAL SIGNED E WILLIAMS ERVISOR, DISTI Is to be filed in correquent for allowing must be accompenithe well in accord- a of this form must direcompleted well	Choke Size  Gravity of Conc Choke Size  TON COMMI  BY  RICT II  In for a newly of by a tabular acc with RUL be filled out of	SSION  , 19  AULE 1194. , drilled or deepene	