

Santa Fe, New Mexico

JUN 28 1957

WELL RECORD

Oil Cons. Comm: ARDISIA OFFICE
ARDISIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

References

(Company or Operator)



(Last)

Well No. 3 in 14 1/4 of 36 1/4 of Sec. 14, T. 19N, R. 28E, NMPM.

Hillman

Pool

1469

...County.

Well is 1650 feet from South line and 1650 feet from East line

of Section.....**18**..... If State Land the Oil and Gas Lease No. is.....**2952**.....

Drilling Commenced.....April 11....., 1957. Drilling was Completed.....May 18....., 1957.

Name of Drilling Contractor.....Miller Brothers.....

Address..... **Altoia, New Mexico**

Elevation above sea level at Top of Tubing Head.....3524..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 1906 to 1920 No. 4, from _____ to _____

No. 2, from 1984 to 1998 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 200 feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 5/8	24#	used	387				water shut off
2 5/8	15#	used	2018				Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	387	75			
8	5 1/2	2018	150			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5/18/57 1906-1920 & 1984 to 1998 with rubber ball process. Frac 4 shots to feet

600 Gals MEA 9,000 gal oil, 12,500 # sand & 7710 Gal oil with 10,853 sand
and 150 gal acid.

Result of Production Stimulation..... **75. BORE**

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	ARTESIA DISTRICT OFFICE	
T. Salt.....	T. Silurian.....	No. Copies Received 6	
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T. Drinkard.....	T.	T. Dakota.....	
T. Tubbs.....	T.	T. Morrison.....	
T. Abo.....	T.	T. Penn.....	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche	1550	1565	15	Lime
50	250	200	Red bed	1565	1615	50	Gray Lime
250	260	10	anhydrite	1615	1625	10	Sand & Shale
260	280	20	Red Rock	1625	1640	15	Gray Sand
280	300	20	anhyd.	1640	1647	7	Sand & Shale
300	325	25	Red rock	1647	1650	3	Lime
325	345	20	Red Rock Anhy	1650	1739	89	Sandy Lime
345	365	20	Red Bed	1739	1760	21	Lime
365	615	250	Anhy	1760	1800	40	Sandy Lime
615	640	25	Red Rock	1800	1897	97	Lime
640	875	235	anhyd	1897	1915	18	Sandy Lime
875	915	40	Anhy & Lime	1915	1925	10	Gray Lime
915	1040	125	anhy	1925	1934	9	Lime
1040	1060	40	Dolo & anhy	1934	1960	24	Sandy Lime
1060	1185	105	anhyd	1960	1974	14	Lime Brown
1185	1215	30	anhyd & Lime	1974	2005	31	Sandy Lime
1215	1230	15	anhyd	2005	2020	15	Gray lime
1230	1335	105	Lime	2020	2048	28	Lime
1335	1352	17	sandy shale	2048	2052	4	sandy lime
1352	1375	23	Lime	2052	2076	16	Lime
1375	1479	104	Anhy				
1479	1508	29	Red sand				
1508	1513	5	Anhy				
1513	1530	17	Lime				
1530	1550	20	Anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....JONES OIL CO.....Address.....P.O. Box 464, Artesia, New Mexico
Name.....Position or Title.....Secretary