RECEIVE! State of New Mexico Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 See Instructions at Bottom of Pag OIL CONSERVATION DIVISION O, C, D, DISTRICT II
P.O. Drawer DD, Anesia, NM ##216* P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-0*9*273 Mack Energy Corporation Address 88211-1359 Box 1359, Artesia, NM P.O. Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 1/1/93 Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Arrowhead Oil Corporation, P.O. Box 548, Artesia, NM 88211-0548 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State, From No. 1846 Pool Name, Including Formation Well No. Lease Name 3 E - 952Millman Grayburg Featherstone State Location 1650 16<u>50</u> Feet From The South __Line Feet From The East Line and Unit Letter ___ Eddy County _18 19S 28E Range NMPM Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X Γ P.O. Drawer 159, Artesia, NM 88211-0159 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 7 or Dry Gas Sec. Twp. Rge. is gas actually connected? When? If well produces oil or liquids, give location of tanks. Unit 19S| 28E 18 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Choke Size Pasted 10 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1-15-93
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF Ghg GF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Crisi-D.	Carte
Signature Crissa Carter	Produc

 Signature
 Crissa Carter
 Production Clerk

 Printed Name
 Title

 1/4/93
 (505) 748-1288

 Date
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 1 2 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR DISTRICT IN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.