	NO. OF COPIES RECEIVED 4			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TRA	AND NSPORT OIL AND NATURAL G	, ^
	LAND OFFICE	AUTHORIZATION TO TRA		ĨVĒD
	TRANSPORTER OIL	1	RECE	IVED
	OPERATOR I	-		~
	PRORATION OFFICE		FEB 2	7 1974
••	Operator			
	Address	ons DRILLING	(TNe. O.	G. C.
	P. O. Box IL			
	Reason(s) for filing (Check proper box	Carishae	Med Mexico Other (Please explain)	
	New Weil	Change in Transporter of:		
	Recompletion	Oil Dry Gas	= !	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Lease Name		ne, Including Formation	Kind of Lease State, Federal or Fee (147e
	teathers to Ne S	tute 2 Mil	Iman Grayburg	State, Federal or Fee STaTe
		Feet From The Fost Line	e and 990 Feet From T	he Couth
	Line of Section 18 , To	wnship 193 Range	28E , NMPM,	County
	DEGLOS ATTOM OF THE ANGROR	PED OF OIL AND NATURAL CA	6	
111.	Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Havado Crude oil	Purchasing co.	Artesia + Address (Give address to which approv	lew Mexico 882/2
	Name of Authorized Transporter of Ca	singhead Gas or or Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		True Tour	Is ags actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 18 195 286	Is gas actually connected? Whe	11
		th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		ا درا	!
	Designate Type of Completion	on – (X)	X	1 i i
	Date Spudded	on - (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
		on – (X)	Total Depth 1915 Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Date Spudded 8-2-70	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation	X Total Depth	P.B.T.D. Tubing Depth
	Date Spudded 8-2-70 Pool MikkmaN Perforations	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bur	Total Depth 1915 Top Oil/Gas Pay	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe
	Date Spudded 8-2-70 Pool NikkmaN	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury	Total Depth 1915 Top Oil/Gas Pay 855	P.B.T.D. Tubing Depth
	Date Spudded 8-2-70 Pool MikkmaN Perforations	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT
	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET 375	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT
	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE 8 % 5/2"	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT
	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET 375	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE 10" 8"	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 1/2 " 2 3/8"	Total Depth 9 5 Top Oil/Gas Pay 8 5 5 CEMENTING RECORD DEPTH SET 3 7 5 8 5 5 7 5 0	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 100
V.	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole	Date Compl. Ready to Prod. 2-10-74 Name of Producing Formation Gray bur 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 85/8' 5/2" COR ALLOWABLE (Test must be a able for this de	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET 375 /855 /750 Ster recovery of total volume of load oil of the or be for full 24 hours)	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow-
v.	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bur 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 /2 " COR ALLOWABLE (Test must be a able for this de	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET 375 1855 1750 Ster recovery of total volume of load oil of the second of the second oil	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow-
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 1/2 " COR ALLOWABLE (Test must be a able for this de	Total Depth 1915 Top Oil/Gas Pay 1855 CEMENTING RECORD DEPTH SET 375 /855 /750 Ster recovery of total volume of load oil of the or be for full 24 hours)	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow-
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V.	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 836' 51'2" TOR ALLOWABLE (Test must be a able for this de able for this de able for this de CASING Pressure	Total Depth Q S	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 8 3/8" 5"/2" TOR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure	Total Depth Q S	P.B.T.D. Tubing Depth 750 Depth Casing Shoe 1955 SACKS CEMENT 50 / 00 and must be equal to or exceed top allow- t, etc.) Choke Size
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test 6 6 5	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 836' 51'2" TOR ALLOWABLE (Test must be a able for this de able for this de able for this de CASING Pressure	Total Depth Q S	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE 10" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury 1855-1915 TUBING, CASING, AND CASING & TUBING SIZE 836' 51'2" TOR ALLOWABLE (Test must be a able for this de able for this de able for this de CASING Pressure	Total Depth Q S	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test 14 6815	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 //2 " Date of Test 2-18.74 Tubing Pressure	Total Depth Q S Top Oil/Gas Pay 8 5 5 CEMENTING RECORD DEPTH SET 3 7 5 /8 5 5 /7 5 0 Ster recovery of total volume of load oil of the point of the for full 24 hours) Producing Method (Flow, pump, gas lifted producing producin	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF TSTM
V	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test 14 6815	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 //2 " Date of Test 2-18.74 Tubing Pressure	Total Depth Q S Top Oil/Gas Pay 8 5 5 CEMENTING RECORD DEPTH SET 3 7 5 /8 5 5 /7 5 0 Ster recovery of total volume of load oil of the point of the for full 24 hours) Producing Method (Flow, pump, gas lifted producing producin	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 /00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF TSTM
	Date Spudded 8-2-70 Pool Mikkman Perforations OPEN Hole HOLE SIZE /0" 8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2-18-74 Length of Test 24 hours Actual Prod. During Test 14 68 S GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2-/0-74 Name of Producing Formation Gray bury TUBING, CASING, AND CASING & TUBING SIZE 8 % 5 /2 " TOR ALLOWABLE (Test must be a able for this de able for this	Total Depth Q S Top Oil/Gas Pay 8 5 5 CEMENTING RECORD DEPTH SET 3 7 5 8 5 5 /7 5 0 Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifted pumping Section of the pumping Section of the pth of the section o	P.B.T.D. Tubing Depth 1750 Depth Casing Shoe 1955 SACKS CEMENT 50 100 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply