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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 27 1974

I. Operator
Glen Phemons Drilling Co., Inc. O. C. C.
Address
P. O. Box 1448, Carlsbad, New Mexico ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone State	Well No. 2	Pool Name, Including Formation Mihlman Grayburg	Kind of Lease State, Federal or Fee State
Location Unit Letter O ; 2310 Feet From The East Line and 990 Feet From The South Line of Section 18 , Township 19S Range 28E , NMPM, County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude oil Purchasing co.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88212					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 19S	Rge. 28E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen <input checked="" type="checkbox"/>	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-2-70	Date Compl. Ready to Prod. 2-10-74	Total Depth 1915	P.B.T.D. -					
Pool Mihlman	Name of Producing Formation Grayburg	Top Oil/Gas Pay 1855	Tubing Depth 1750					
Perforations OPEN Hole 1855-1915'	Depth Casing Shoe 1855							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8"	375	50					
8"	5 1/2"	1855	100					
	2 3/8"	1750						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-18-74	Date of Test 2-18-74	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size (4)
Actual Prod. During Test 14 BBLS	Oil-Bbls. 14 BBLS	Water-Bbls. None	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glen Phemon
(Signature)
Agent
(Title)
2-26-74
(Date)

OIL CONSERVATION COMMISSION

FEB 27 1974

APPROVED BY W. A. Gussert, 19
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply