

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 20 1983

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U. S. O. S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
REGISTRATION OFFICE	
DATE	

Flynn and Denton Company

Address

P. O. Box 1345, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Rentry and Deepen
Change in Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Featherstone State	#2	Millman Grayburg	State, Federal or Fee State	LG-2724
Location				
Unit Letter	0	2310	Feet From The East	Line and 990
Line of Section		18	To Township	19 S.
		Range	28 E.	NMPM.
				Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	18	19S.	28E.	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
	X				X			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-26-83	4-25-83		1926'		1926'			
Elevations (B.F., R.A.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3517' G.L.	Grayburg		1865'		1921'			
Perforations					Depth Casing Shoe			
Open hole 1855' - 1926'.					1855'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	375'	50
8"	5 1/2"	1855'	100
	2 3/8"	1921'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-25-83	5-1-83	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
4 BOPD	4	0	TSTM

Post #D-2
5-27-83
Camp & BK

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

George A. Denton
(Signature)

Partner

5-19-83

OIL CONSERVATION DIVISION

MAY 24 1983

APPROVED

BY *Mike Wilkerson*
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of the
well name or number, or transportation of other such change of conditions.
These changes must be filed for each well in the unit.