

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☒ Per ☐

7. State Oil & Gas Lease No.
LG-2724

1a. TYPE OF WELL **Oil**
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

MAY 20 1983

2. Name of Operator
Flynn and Denton Company

3. Address of Operator
P. O. Box 1345, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER 0 LOCATED 2310 FEET FROM THE East LINE AND 990 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name
Featherstone State

9. Well No.
#2

10. Field and Pool, or Wildcat
Millman Grayburg

THE South LINE OF SEC. 18 TWP. 19 S. RGE. 28 E. NMPM

12. County
Eddy

15. Date Spudded **1-26-83** 16. Date T.D. Reached **4-13-83** 17. Date Compl. (Ready to Prod.) **4-25-83** 18. Elevations (DF, RKB, RT, GR, etc.) **3517' G.L.** 19. Elev. Casinghead **3516'**

20. Total Depth **1926'** 21. Plug Back T.D. **1926'** 22. If Multiple Compl., How Many **Rotary Tools** 23. Intervals Drilled By **Cable Tools**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg: 1855' - 1926'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma-Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	375'	10"	50 sacks	
5 1/2"	15#	1855'	8"	100 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1921'	

31. Perforation Record (Interval, size and number)
Open hole completion: 1855' - 1926'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **1855' - 1926'** AMOUNT AND KIND MATERIAL USED
Swabbed well dry and dumped 500 Gal. 15% Ne-Fe acid. followed by 35 Bbl flush water.

33. PRODUCTION

Date First Production **4-25-83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **5-1-83** Hours Tested **24** Choke Size **4** Prod'n. For Test Period **4** Oil - Bbl. **TSTM** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio

Flow Tubing Press. **4** Casing Pressure **TSTM** Calculated 24-Hour Rate **0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By **Vernon Hobbs-rumner**

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Partner** DATE **5-19-83**