	· -	<b></b>	
NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104
ANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
ILE / /		AND SPORT OIL AND NATURAL GA	
IRANSPORTER OIL V		,	JAN 19 88
OPERATOR		-	
PRORATION OFFICE			
Morexco, Inc.			
Bost Office BOX_	481, Artesia, New Mex	Lico 88211-0481	
Reason(s) for filing (Check proper 002)	Change in Transporter of:	Change of Or	perator
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso		
f change of ownership give name and address of previous <b>bacyd</b> N	1. Osbourn - Helen M.	Osbourn, 203 E. Mair	n, Artesia, NM 8821(
DESCRIPTION OF WELL AND			Lease No.
Lease Name		State, Federal	or Fee State I.C-272
Featherstone St.		stayvuty	JULLE DO LTE
Unit Letter0;_23]	0 Feet From The <u> </u>	and Feet From Th	heS
Line of Section 18 To	wnship 195 Range	28E, NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent
Name of Authorized Transporter at On X		N. Freeman, Artesi Address (Give address to which approv	•
Navajo Refining Name of Authorized Transporter of Ca			
If well produces oil or liquida,	Out food fort	Is gas actually connected? When	n
a size logging of IGRES.	<u>0 18 195 28E</u>	rive commingling order number:	
If this production is commission with the complexity of the comple	ith that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'
Designate Type of Completi		New Well Workover Deepen	
Designate Type of Carl	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CE, ce.)	Name of Lindson's Comprosi		Depth Casing Shoe
Perforations			
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3 =
			1-22-88
			che ap
		ifter recovery of total volume of load oil	and must be equal to or exceed top all
Y. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Take	Date of Test	LIOTACHN Warner (1 1001 hauht Bas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Distance Total	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test			
			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pat	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		JAN 1 9 1988	
I hereby certify that the size	nd regulations of the Oil Conservation of with and that the information gives	APPROVED	
I hereby certify that the <b>minusand</b> regulations of the OH construction Commission have been <b>complised</b> with and that the information giver above is true and comp <b>lise to</b> the best of my knowledge and belief.		BYOriginal Signed By Mike Williams	
above is true and compare -		TITLE Oil & Gas	s-Inspector
		This form is to be filed in	compliance with RULE 1104.
BUCKER OLAUM Signature)		If this is a request for allo	owable for a newly unlied of deep
		If this is a request for allowable for a newly different well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
Agent	(Title)	able on new and recompleted	W0118.
~~~~~~	18,1988	Fill out only Sections I.	II. III, and VI for changes of ow orter, or other such change of condi
······	(Date)	weit name of number, of thenep	use he filed for each pool in mul